Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

	BUREA	U OF LAND	MANAGEMEN [®]	T	2.		٠ .	5 1 E A S	E DESIGN	IATION A	ND SERIAL NO.
									03560	ATTON A	NO SERIAL NO.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 0: 12								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL		 		į.				7 LINIT	AGREEM	ENT NAM	
	OIL W	VELL	GAS WEL	ı 🛛	OTHER	П	234 233		N JUAN		_
D. TYPE OF COMPL	ETION:										WELL NO.
NEW	WORK	DEEP-	DIFF.								
2. NAME OF OPERA	OVER	EN	RESVR.	<u> </u>	OTHER			SAN 9. APIV		28-7 U	INIT # 99M
CONOCO IN	IC.					910	1			47	
3. ADDRESS OF OF				·	<i>–</i> `				039-258 AND PO		UDCAT
P.O. Box 219	97, DU 3066, H	louston T	X 77252-219	97 (2	810 293-1	Æ1122∧	T. 1	⊋ ↑\	NCO M		
4. LOCATION OF W	97, DU 3066, H ELL <i>(Report location</i> 0' FSL – 1070' FE	clearly and in a	accordance with a	ny State regu	uirements) *		2000				OCK AND SURVEY OF
At surface 79	0' FSL – 1070' FE	EL, Unit Lette	er 'P'	,	[77]		NED	AREA	, r., rx., w	., OK BL	OCK AND SURVEY OF
At top prod. Interval reported below At total depth OIL CON. DIV DIST: 3								N. 4			
71 total depth		14 PE	RMIT NO.	Γρατ	E IS TO ED	UIS			. 29, T2		
		17.12	ANIT NO.		- 13 - 13	_	\mathcal{L}_{Ω}	,	NTY OR P		13. STATE
15. DATIE SPUDDED	16.DATE T.D. RE	EACHED	17. DATE COM	PL. (Ready t	o prod.)	<i>श्रिब</i>	BUEV NOP RK	RIU AI	RRIBA CO	19 EU	NM EV. CASINGHEAD
7/14/00				9/14/00		Talle	664		, 2.0,	10. LL	LV. CASHYGHEAD
20 TOTAL DEPTH, ME	0 & TVD	21. PLUG, B/	ACK T.D. MD. & T	VD	22. IF MUL	TIPLE	COMPL. HOW		23. IN	FERVALS	DRILLED BY
7500	,		7475'						RO	DTARY	CABLE
	ERVAL(S) OF THIS (2010 57:01			<u> </u>				TC	OLS	TOOLS
24 TRODUCING INT	ERVAL(S) OF THIS (COMPLETION	- TOP, BOTTOM,	NAME (MD.	AND TVD)*					25. W	
BLANCO ME	SA VERDE 49	74' – 5279	,							8	URVEY MADE
26. TYPE ELECTRIC	AND OTHER LOGS	RUN								27 14	AS WELL CORED
CEMENT BO	ND LOG									21. W	AS WELL CORED
28.			CA	SING RECC	RD (Report al	l strings	set in well)			<u> </u>	
CASING SIZE/GRADE	WEIGHT, LB/		DEPTH SET (MD)		HOLE SIZE		TOP OF CEME			ORD	AMOUNT PULLED
	<u>36#, J-55</u>		276'		12-1/2"		140 sx				
	7" 20#, J-55		3220'		8-3/4"		583 sx				····
	10.5#, J-5	RECORD	7496'	6-1/4"		368 sx					
SiZE	TOP (MD)	BOTTOM (I	MD) SACKS	CEMENT *	SCREEN	(MD)	30.			IG RECO	PACKER SET (MD)
							2-3/			233'	TACKEN SET (MID)
										• • • • • • • • • • • • • • • • • • • •	
31. PEF.FORATION RECORD (Interval, size and number) 32. ACID, SHOT, F						ID, SHOT, FRA	ACTURE, CEMENT SQUEEZE, ETC.				
BALNCO MESA	VEDDE					DEPIN	NTERVAL (MD)		AMOU	NT AND KIN	ND OF MATERIAL USED
	UENT REPOR	T EOD D	NI V DETAIL	0.500							
MV COMPLET		I FOR DA	ALT DETAIL	.5 FUR	<u> </u>				ļ		
33. *				PRODUCT							
DATE FIRST PRODUCT	ION PRODU	CTION METH	OD (Flowing, gas I	lift, pumping	- size, and type	e of pun	np)	WELL	STATUS	(Producin	g or shut-in)
9/14/00				F					DHC #1		•
		CHOKE SIZE	PROD'N PERIOD	FOR TEST	OIL - BBL		GAS - MCF		WATER -	BBL	GAS - OIL RATIO
9/7/00	24 HRS	1/2"			6 BBL	.s	396 MC	FPD	15 E	BLS	
FLOW: TLBING PRESS	CASING PRESSUF	RE CALCU RATE	ILATED 24 - HR	OIL - BBL		GAS -	MCF	WATE	R - BBL		OIL GRAVITY - API
60#	1				6 BBLS		396 MCFPD		45.551.5		(CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								15 BBLS TEST WITNESSED BY			
verited AGGENTED/RORINGSCORD											
35. LIST OF ATTACHIN	IENTS							p 100	FFU NVICEZI	eri e ve yeu	II ON TOUR
									NOV	7 ^ -	
36. I hereby certify that	the foregoing and att	ached informat	ion is complete an	d correct as	determined fro	om all av	/ailable records		NUV	302	900
/)	om, Si	Home.							.	A.	
SIGNED 100	NIW IV	wres		TITLE	DEBRA S	ITTNE	R <u>. As Agent f</u>	or Conoc	HMINGT CO Inc.	SATE !	D OFFICE: 0/27/00

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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CONOCO San Juan 28-7 Unit #99M Formation Tops Unit Ltr. P – Sec. 29-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2114	4543
Kirtland	2356	4301
Fruitland Fm.	2680	3 97 7
Pictured Cliffs	2900	3757
Lewis	3094	3563
Chacra	3804	2853
Cliffhouse	4564	2093
Menefee	4604	2053
Point Lookout	5178	1479
Mancos	5568	1089
Gallup	6472	185
Greenhorn	7107	-450
Graneros	7379	-859
Two Wells	7199	-542
Paguate	7316	-662
Cubero	7342	-685
TD	7470	