State of New Mexico

Santa Fe, NM 87505

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Title: Regulatory/Compliance Administrator

Phone: 505-326-9700

Date: 04-28-98

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-101 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

District IV										٦		
2040 South Pachec	o, Santa Fe,	NM 87505							L		AMENDED RE	PORT
APPLIC	ATION	I FOR	PERMIT	TO DRI	ILL, RE-EN	TER DEEPI		LUGBA	.CK, C	OR ADI	O A ZO	NE
			1	Operator Na	me and Address.	D 2(G	2,1	WEN		² OC	RID Numbe	r
Burlington	n Resou	irces					th. Pers	- //	i	14538		
PO Box 4289, F						uu APR	3 0	1998	ŀ		PI Number	
10 002 4205, 1	ar minigrous,	1111 01422							i			0-1
							MM		, [30 - Q	39-25	
⁴ Prope	rty Code					roperty Name	SII.	9 <u>- </u>	,		' Well N	0.
7452		5	an Juan i	27-4 Uni	it	i vis	was s	ري		4	14E	
			•		⁷ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	t from the	East/We	est line	County	
J	18	271	1 4W		1525	5	sl	1950		Ε	İ	RA
		8	Proposed	Bottom	Hole Locat	tion If Differe	nt Fi	rom Surfa	nce			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		t from the	East/We	est line	County	-
0201101110			1	201122	1 000 11 011 0110	1	1					
		<u> </u>			<u> </u>					. 200	<u> </u>	
~ . ~ .		•	osed Pool 1	,				10 Propos	ed Pool 2			
Basin Dak	ota η_{ℓ}	599		<u>E/320</u>								
				,								
11 Work T	ype Code		12 Well Type	Code	¹³ Cable	/Rotary	¹⁴ L	ease Type Cod	e	15 Groun	d Level Elev	ation
N	Ī	ļ	G		Rot	ary		Fee			6624'GR	
16 M	ultiple		17 Proposed Depth		18 Formation			19 Contractor		28 Spud Date		
1	No		7924		Dk		N/a		N/a			
			2	¹ Propos	ed Casing a	nd Cement Pr	rogra	ım				
Hole Siz	e	Ca	ing Size	Casin	g weight/foot	Setting Depth		Sacks of	Cement		Estimated T	ОС
12 1/4"			/8"			200'		188 cu.ft.		Surface		
		7"	ייין			3683'		969 cu.ft.		Surface		
		4 1/2"		10.5#		7924'		609 cu.ft.		3683'		
			-									
²² Describe the pr Describe the blow												t.
11" 2000 psi	vout preven	tion progra	n, if any. Use	additional she		rive the data on the pro	esent pi	oductive zone	and prope	osed new pro	oductive zon	
11" 2000 psi	wout prevent minimut	tion progra m double	n, if any. Use e gate BOP	additional she	eets if necessary.							. 4
11" 2000 psi	minimus mitate hig	tion progra m double her hydr	n, if any. Use e gate BOP aulic stimu	additional she	eets if necessary. npletion work,	ive the data on the pro , no liner hanger f cement overlap	will l	oe used. In	its pla	ce, a long	string of	
11" 2000 psi Note: to faci 1/2" casing v	minimus mitate hig vill be ru	tion progra m double her hydr n and ce	n, if any. Use gate BOP aulic stimu mented wit	additional she lation com h a minim	npletion work,	, no liner hanger	will l	pe used. In	its plac	ce, a long d 7" casir	g string of	
Note: to faci 1/2" casing v After comple The 4 1/2" case	wout prevent minimus ditate high will be rule tion of the asing will will be will be the asing will be as a single will be a single will be a single will be as a single will be a single will be a single will be as a single will be a sin	m double her hydr n and ce he well, I then be	e gate BOP aulic stimu mented with a 4 1/2" ret backed of	lation com h a minim rievable b f above the	npletion work, num of 100' of ridge plug wil e top of cemei	, no liner hanger f cement overlap ll be set below th nt in the 4 1/2" x	will lobetwie top	oe used. In veen the 4 1 of cement verlap and	its place /2" and in the 4 laid do	ce, a long 17" casir 4 1/2" x 7 wn. The	g string of ng strings "" overlap e liner top	o. can
Note: to faci 1/2" casing v After comple The 4 1/2" cathen be press	minimum ditate high will be ruletion of the asing will sure teste	tion program double ther hydren and ce the well, I then be d to ensu	e gate BOP aulic stimu mented with a 4 1/2" ret backed of are a seal be	lation com h a minim rievable b f above the	npletion work, num of 100' of ridge plug wil e top of cements	no liner hanger f cement overlap ll be set below th nt in the 4 1/2" x the 7" casing ha	will between top	oe used. In veen the 4 1 of cement verlap and n achieved	its place /2" and in the 4 laid do . The	ce, a long d 7" casir 4 1/2" x 7 wn. The test press	g string of ng strings " overlap e liner top sure shall	can be the
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Attached \square

Conditions of Approval: HOLD C-104 HOR NISL

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised Fébruary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

			WELL	LOCATI	CON AND A	CREAGE DEDI	ICATI	ON PL	.AT				
¹A			²Pool Code	.e	³Pool Name								
30-039-	25853	<u> </u>	71599 Basin Dakota										
Property	Code		°Property Name							Well Number			
7452				SAN JUAN 27-4 UNIT							44E		
'OGRID N	10.		. *Operator Name								*Elevation		
14538	BURLINGTON RESOURCES OIL & GAS COMPANY								6624 '				
¹⁰ Surface Location .													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet f	rom the	East/West	l ine	RIO		
J	18	27N	4W		1525	SOUTH	19	1950 E		Γ	ARRIBA		
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/W		East/West	l ine	County		
		l!		1									
12 Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												
E/320													
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
15 5287.26 17 OPERATO I hereby certify the true and complete to Signature									ify that the inclete to the best	formation t of my			

