

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079393	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #60B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500°FSL, 2650°FEL At top prod. interval reported below At total depth R-10936		9. API WELL NO. 30-039-2583 (71)	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 5-30-98	16. DATE T.D. REACHED 6-5-98	17. DATE COMPL. (Ready to prod.) 6-15-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6673 GR, 6685 KB
20. TOTAL DEPTH, MD & TVD 6095	21. PLUG, BACK T.D., MD & TVD 6091	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-6095
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5062-5954 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3#	238	12 1/4
7	20#	3700	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3602	6093	379 cu.ft.
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5062, 5081, 5094, 5100, 5108, 5137, 5144, 5149, 5166, 5174, 5188, 5194, 5202, 5210, 5220, 5240, 5258, 5270, 5286, 5295, 5306, 5316, 5327, 5331, 5388, 5398, 5431, 5478, 5504, 5510, 5535, 5543, 5564, 5586, 5616, 5625, 5633, 5657, 5677, 5700, 5711, 5736, 5762, 5772, 5781,		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		5062-5331 2630 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd	
		5388-5954 2592 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd	
		Perforations cont'd on back	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-15-98		WELL STATUS (Producing or shut-in) SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 6-15-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			OIL-BBL
			GAS-MCF
			WATER-BBL
			GAS-OIL RATIO
FLOW, TUBING PRESS. SI 825	CASING PRESSURE SI 850	CALCULATED 24-HOUR RATE	OIL-BBL
			GAS-MCF
			WATER-BBL
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

DATE 7-15-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2815'	2980'	White, cr-gr ss.
Kirtland	2980'	3135'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3135'	3493'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3493'	3572'	Rn-Gry, fine grn, tight ss.
Lewis	3572'	4042'	Shale w/siltstone stringers
Huerfanito Bentonite*	4042'	4450'	White, waxy chalky bentonite
Chacra	4550'	5060'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5060'	5318'	ss. Gry, fine-grn, dense sil ss.
Menefee	5318'	5670'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5670'	6090'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2815'	
Kirtland	2980'	
Fruitland	3135'	
Pic.Cliffs	3493'	
Lewis	3572'	
Huerfanito Bent.	4042'	
Chacra	4450'	
Cliff House	5060'	
Menefee	5318'	
Pt.Lookout	5670'	
Perforations continued: 5800, 5817, 5831, 5863, 5900, 5923, 5931, 5954		