Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

DOKEAU OI	CAND MANAGEMENT	1: 14 NMNM-03547
SUNDRY NOTICES	AND REPORTS ON WELLS 17 PM	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	R PERMIT—" for such propostals விட்டி	
SUBMIT	IN TRIPLICATE DE CENT	7. If Unit or CA, Agreement Designation
1. Type of Well		∖∖ [E U
Oil Sas Other	UU AUG O	B) Well Name and No.
2. Name of Operator	AUG 2 U	1998 Breech "F" 1-F
Caulkins Oil Company		9. API Well No.
3. Address and Telephone No. P.O. Box 340, Bloomfield, NM	87413 Ph. (505) 632- 阿孫 名	30-039-25876-00X1 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Basin Dakota, Tocito
	4	11. County or Parish, State
1654' F/S 1526' F/W	Sec. 33-27N-6W	
		Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Final Adandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	all pertinent details, and give pertinent dates, including estimated date ical depths for all markers and zones pertinent to this work.)*	of starting any proposed work. If well is directionally drilled,
8-11-98 TD 8 3/4" hole at 70		
Laid down drill pip		
Ran new 7" 23# and 2	26# seamless K-55 LT&C casing to 7	7623' GL as follows:
Surface to 993' (99)	3') 26# K-55 smls LT&C.	
993' to 6477' (5484	') 23# K-55 smls LT&C.	
6477' to 7623' (1144	6') 26# K-55 smls LT&C.	
Cement stage tools	set at 5613' and 3597'.	
J	lowing depths: 7586', 7546', 7509'	'. 7469'. 7431'. 7391'.
7352', 7311', 7273'	, 7232', 7153', 7070', 5691', 5653	
Cement baskets at 5	672' and 3657'.	
	Continued on page 2	
14. I hereby certify that the foregoing is true and correct		
Signed Robert I Verguer	Tide Superintendent	Date August 13, 1998
(This space for Federal or State office use)		ACCEPTED FUCURL
Approved by	Title	Date
Conditions of approval, if any:		AUG 17 1996
		AFFICE OFFICE
Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any matter within its jurisdiction.	n knowingly and willfully NACO any department or agency of the	he United Strand House of traudulent statements

Caulkins Oil Company BLM Sundry Notice Breech "F" 1-F August 13, 1998 Page 2

8-12-98 Cemented 7" casing in 8 3/4" hole from TD to surface in three stages as follows:

1st stage through shoe at 7635'

Lead slurry 180 sacks (342 cu. ft.) class "B" 35/65 poz plus 6% gel plus 1/4# per sack cellophane flake.

Tail slurry 100 sacks (116 cu. ft.) class "B" plus 1% CaCl plus 1/4# per sack cellophane flake.

Displaced with 79 bbls H2O and 219 bbls 9.1# mud (298 bbls total).

Circulated 10 bbls of cement to surface. Plug down at 3:32 a.m.

2nd stage through DV tool at 5613'

Lead slurry 180 sacks (342 cu. ft.) class "B" 35/65 poz plus 6% gel plus 1/4# per sack cellophane flake.

Tail slurry 100 sacks (116 cu. ft.) class "B" plus 1% CaCl plus 1/4# per sack cellophane flake.

Displaced with 78 bbls H2O and 138 bbls 9.1% mud (216 bbls total).

Circulated 3 bbls of cement to surface. Plug down at 6:09 a.m.

3rd stage through DV tool at 3597'

Lead slurry 460 sacks (874 cu. ft.) class "B" 35/65 poz plus 6% gel plus 1/4# per sack cellophane flake.

Tail slurry 100 sacks (116 cu. ft.) class "B" plus 1% CaCl plus 1/4# per sack cellophane flake.

Displaced with 140 bbls H20.

Circulated 18 bbls of cement to surface.

Final plug down at 9:01 a.m.