5. Lease UNITED STATES NMNM-03547 **DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name (Do not use this form for proposals to drill or to deepen or plug back to a different ---reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) 8. Well Name and No. 1. Oil Well [] Gas Well [] Other [] **GAS WELL** BREECH "F" 1-F 2. Name of Operator: API Well No. **Caulkins Oil Company** 30-039-25876-00X1 3. Address of Operator: 10. Field and Pool, Exploratory Area (505) 632-1544 BASIN DAKOTA, SO. BLANCO TOCITO P.O. Box 340, Bloomfield, NM 87413 4. Location of Well (Footage, Sec., Twp., Rge.) शिक्षा अ 1654' F/S 1526' F/W SEC. 33-27N-6W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent [] Abandonment [] Change of Plans []Recompletion [] New Construction [X] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [X] Casing Repair [] Water Shut-Off [] Final Abandonment Notice [] Altering Casing [] Conversion to Injection [] Other Dispose Water 17. Describe Proposed or Completed Operations: 9-22-98 Pressure tested 7" 26# and 23# casing preparing to frac. Test failed at 2900#. Injection rate 1 1/2 bbls per minute at 2400#. 9-23-98 Notified Wayne Townsend with BLM that pressure test had failed. Verbal approval obtained to repair leak. Plan to run model "C" fullbore packer on 2 3/8" tubing to isolate hole. 010 The PATE: 10 Then squeeze leak with 15.6# class "B" neat cement. Casing will be tested to 2500# when cementing is completed. NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT TITLE: Superintendent DATE: September 29, 1998 APPROVED BY: TITLE:_ DATE:_

FARMINGTON DISTRICT OFFICE

OCT 26 1998

CONDITIONS OF APPROVAL, IF ANY