State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994

DISTRICT II PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

5 Copies

2040 Pacheco St. Santa Fe, NM 87505

AMENDED REPORT

I.	4 0050	REQ			OWABLE ANI	D AUTHORIZ	ZATION T						
CONOCO INC.		2. OGRID NUMBER 005073											
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424						3. REASON FOR FILING CODE NW							
4. API NUMBER 5.						DOL NAME 6. POOL CODE							
30-039-25883						esa Verde		72319					
7. PROPERTY CODE						RTY NAME 1 28-7 Unit		9. WELL NUMBER 153E					
II. 10. SURF	ACELO	CATION			Oan Juan	120-7 01111		L		1335			
U/I or lot no. S	Townshi	р [Range	Lot Idn	Lot Idn Feet from the North/S		th line Feet from the East/West line County						
"¡"	20	27N		7W		1460'	SOUTH	<u> </u>	795'	EAS	ST	Rio Arriba	
		E LOCATI					T		 	<u> </u>			
U/I or lot no.	Section	Townshi	P	Range	Lot Idn	Feet from the	North/South	n line Fee	t from the	East/We	est line	County	
12. Lse Code F	13.	Producing Me	ethod Code	14. Gas	Connection Date	15. C-129 Per	mit Number	16. C-1	29 Effective	Date 1	17. C-129	Expiration Date	
III. OIL AND GAS TRANSPORTERS													
18. Transporter 19. Transporter				me and	20.	POD 21. O/G		22. POD ULSTR Location and Description					
OGRID 009018		Address GIANT REFINERY					0		a	ing Descrip	otion		
		Bloomfiel	Bloomfield, NM 87413		* '								
i		5050			ļ					• • •			
151618		EPFS Farmington, NM 87401			282	2540	G			กหลัก			
!								一向官僚国际中国					
									DEC 3	0 (38	<u> </u>		
					l			- CONTRACTOR					
						1 (CONTO DIEC				
							DIST. 3						
IV. PRODUC	ED WATE	ER						** **		•		•	
2 8 2 2	៊ូ 🤻 រ				24. PC	DD ULSTR LOCAT	TION AND DE	SCRIPTION	N				
V. WELL CO		ON DATA											
		26. READY DATE		27. TD		28. PBTD		29. PERFORATIONS		NS	30. DHC, DC, MC		
11-20-98		12-21-98		7505'		7505' 33. DEPTH SE		4938' – 5383'		21 21	DHC #2039		
31. HOLE SIZE 12-1/4"			32. CASING & TUBING SIZE 9-5/8"			33.	34. SACKS CEMENT 150 SXS						
8-3/4"				7"			253' 3227'			432 SXS			
6-1/4"				4-1/2"			7505'			580 SXS			
				2-3/8"									
					····								
VI. WELL TES		GAS DELIVE	RYDATE	ר דנ	TEST DATE	38. TEST L	ENGTH 1	30 TO	C DRESSU	DE T	40 000	PDECCUPE	
30. S. T. C. N. C. V. C.		12-21-98		12-17-98		24 HRS.		39. TBG. PRESSURE 70#		KE	40. CSG. PRESSURE 380#		
41. CHOKE SIZE				43. WATER		44. GAS		45. AOF			46. TEST METHOD		
1/2" 47. I hereby certify tha	it the rules	of the Oil Co	nservation	Division has	20	462 MC	FD						
with and that the i knowledge and belf	information	given above	is true and	complete t	o the best of my		OIL CC)NSER\	VATION		ION		
Signature: Lalma Semundado						Approved by: SUPERVISOR DISTRICT #3							
Printed Name: DEI	Printed Name:												
Title: Age	Title												
Date: 12-21-98		Approval Date:				8 1999							
48. If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name Title Date													
				···					·	·			