

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078840
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. SAN JUAN 28-7 UNIT #110M
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500		9. API WELL NO. 30-039-25884
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1845' FNL & 815' FWL, UNIT LETTER 'E'		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA
11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM		12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: 4-1/2" Casing Report	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>10/23/98 First Stage: Ran 148 joints 4-1/2", 9.5#; also ran 48 joint 4-1/2", 10.5#, J-55, ST&C casing. Total footage 7507.63', depth of shoe 7502', depth of collar 7458'. Cement with 250 sxs of 50/50 + 2% Gel + Class 'B' D48 POZ + 2% Cello + 0.25 PPS Cello Flake + 5 PPS D42 + 0.1% D46 + 0.5% B-14 + 0.1% D20. Displaced with 120.4 bbl of Fresh water/mud returns, cement returns 2 bbls, floats held and bumped plug @ 04:30 am on 10/24/98 with 1500 psi.</p> <p>Second State: 350 sxs of 50/50 POZ + 2% Gel + 2% Cello + 0.25 cello + 0.25 PPS Cello Flake + 5 PPS D42. Displaced with 91 bbls of H2O with muddy returns & no cement returns stage tool held. Bumped plug @ 09:30 a.m. on 10/24/98 with 1600 psi.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Sylvia Johnson</u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 10/27/98
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____
Conditions of approval, if any:		ACCEPTED FOR RECORD DATE OCT 30 1998
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of America, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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BY