

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
R-10936				New Well	
4. API Number 30-039-25889	Blanco Mesaverde				6. Pool Code 72319
7. Property Code 7454	8. Property Name San Juan 27-5 Unit				9. Well Number 101B

II. 10. Surface Location

UI or lot no J	Section 10	Township 27N	Range 5W	Lot Idn	Feet from the 1695	North/South line South	Feet from the 2325	East/West line East	County Rio Arriba
-------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2822275	O	RECEIVED NOV - 5 1998 OIL CON. DIV. DIST. 3
25244	Williams Field Services	2822276	G	

IV. Produced Water

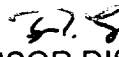
23. POD 2822277	24. POD ULSTR Location and Description
--------------------	--

V. Well Completion Data

25. Spud Date 8/15/98	26. Ready Date 11/2/98	27. TD 6654	28. PBTD 6652	29. Perforations 5656-6542	30. DHC, DC, MC
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 606	33. Sacks Cement 531 cu.ft.		
8 3/4	7	4299	1349 cu.ft.		
6 1/4	4 1/2	4136-6653	370 cu.ft.		
	2 3/8	6580			

VI. Well Test Data

34. Date New Oil	36. Test Date 11/2/98	37. Test Length	38. Tbg. Pressure SI 663	39. Csg. Pressure SI 665
40. Choke Size	41. Oil	42. Water	43. Gas 2940	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator		Approval Date: NOV 5 1998	
11/4/98		Telephone No. (505) 326-9700	
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Printed Name		Title	
		Date	