DISTRICT

r O Box 1980 Hobbs NM 88241 1980

SITRICT II

811 Southi First St. Artesia NM 88210 2835

DISTRICT III

State of New Mexico Energy Minerals and Natural Rasources Department OIL CONSERVATION DIVISION

2040 S. Pacneco Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS

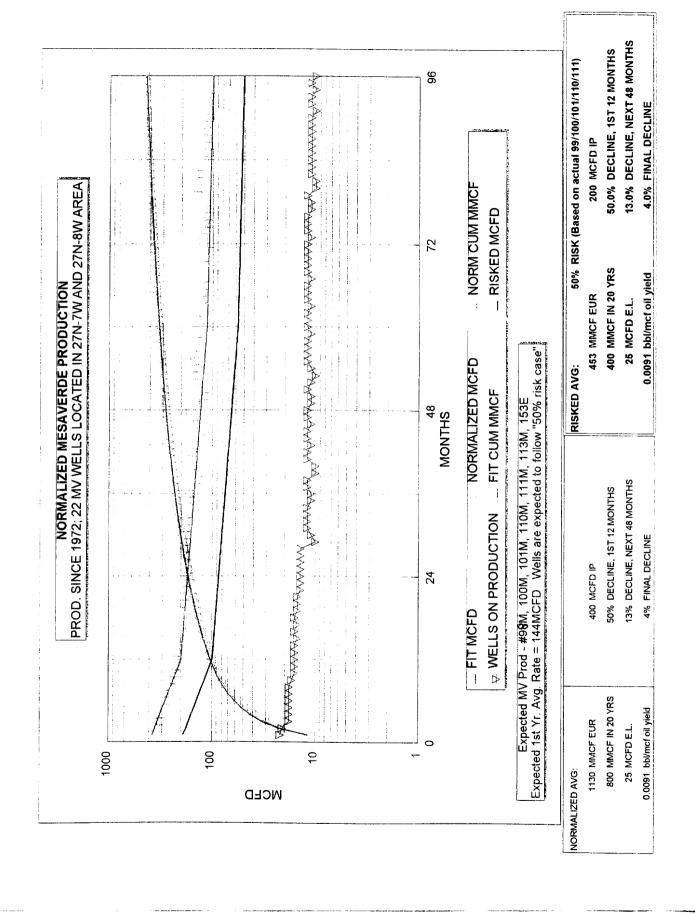
Administrative [] Hearing

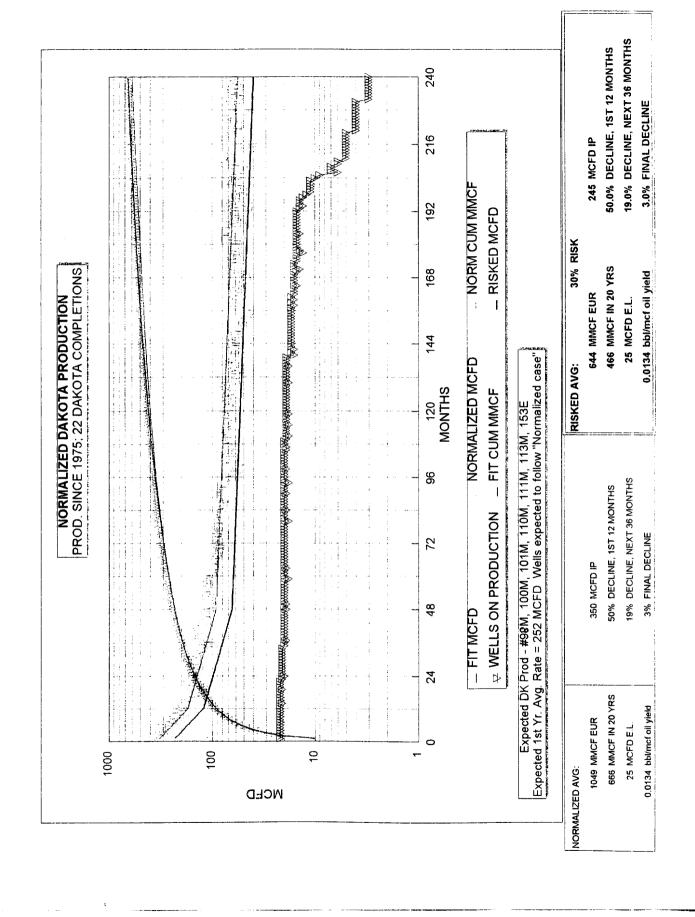
EXISTING WELLBORE

Form C-107-A New 3-12-96

APPLICATION FOR DOWNHOLE COMMINGLING

100 Ria Brazos Rd Aztac NM 87410 1693	APPLICATION FOR DOV	VNHOLE COMMINGLIN	IG ☐ YES ☒ N
Conoco Inc.	1C	Desta Dr. Ste 100W, Mid	land, Tx. 79705-4500
San Juan 28-7 Unit	# 101M	Section 30, T-27-N, R-7-	W, F Rio Arriba
SRID NO 005073 Property Cod	016600	Sp	sacing Unit Lease Types (check 1 or more) ral . State . (and/or) Fee
The following facts ate submitted in support of downhole comminging:	Upper Zone	intermediate Zone	Lower Zone
Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
TOP and Bottom of Pay Section (Perforations)	4559-4899'		6621-6845'
Type of production (Oil or Gas)	Gas (Gas
Method of Production (Flowing or Artificial Lilt)	To Flow	JUL 2 1998	To Flow
i Bottomnole Pressure Oil Zones - Artilicial Lift Estimated Current Gas & Oil - Flowing Measured Current all Gas Zones Estimated Or Measured Original	a (Current) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	L COM. DIV	736 b
Oil Gravity ("API) or Gas BT Content	1347		1319
Producing or Shut-In?	To Be Completed		To be Completed
Production Marginal? (yes or no)	Yes (Expected)		Yes (Expected)
If Shut-In give date and oil/gas/ water rates of isst production	Date Rates	Dale Raiss	Date Rates
ote Ect new rotes with no production history pricent shad be required to attach production innates and supporting data. If Producing, date and oil/gas/ water rates of recentlest (within 60 days)	Oale Est 1st Yr Average Rates 144 MCFD-Final to be supplied upon completion	Date Rates	Conto Est 1st Yr Average 252MCFD-Final to be supplied upon completion
Fixed Percentage Allocation Formula -% or each zone	ont Jas	as Gas	Un Gus
submit attachments with supp Are all working, overriding, an If not, have all working, overri- Have all offset operators been Will cross-flow occur? X Y flowed production be recovere Are all produced fluids from al Will the value of production be If this well is on, or communiti United States Bureau of Land	orting data and/or explaining rid royalty interests identical in a direction of the project of t	nethod and providing rate pall commingled zones? In notified by certified mail? posed downhole comminglin Impatible, will the formation Italia be reliable. X Yes YesX_No (I) Italia with each others (I) Italia be reliable. Italia be reliab	is not be damaged, will any cros No (If No, attach explanation X Yes No If Yes, attach explanation) of Public Lands or the on X Yes No
"Production curve for For zones with no por Data to support allo Notification list of a Notification list of a	e to be commingled showing it reach zone for at least one ye roduction history, estimated p cation method of formula.	ear. (If not available, attach roduction rates and support y interests for uncommon i	dedication, explanation.) ting data.
ereby certify that the information	11.0		
SNATURE <u>Jay Mai</u>	aar	TITLE Regulatory Agent	DATE June 29, 1990
PE OR PRINT NAME Kay Mad	dox	TELEPHONE NO	0. (915) 686-5798







UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0138 Expires February 28, 1995

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District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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(66.5)		51VED 2 1998 N. DIV. 16. 3	17 OPERATOR CERTIFICATION I hereby sertify that the information contained herein is true and complete to the best of my knowledge and belief Signature Kay Maddox Printed Name Regulatory Agent Title May 7, 1998 Date 18 SURVEYOR CERTIFICATION I hereby sertify that the well includes shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my helief Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

San Juan 28-7 Unit # 101 M Section 30, T-27-N, R-7-W, F Rio Arriba , New Mexico API # 30-039- N/A

RE: Application to Downhole Commingle (C 107 A)

OFFSET OPERATORS:

Burlington Resources PO Box 4289 Farmington, NM 87499

Bledsoe Petroleum Corp. 1717 Main STE 5850 Dallas, TX 75201

Chateau Oil & Gas Inc. 5950 Berkshire Ln STE 275 Dallas, TX 75225

Lively Exploration Co. 1300 Post Oak Blvd. # 1900 Houston, TX 77056-3013

M & G Drilling PO Box 2406 Farmington, NM 87499

Western Oil & Minerals LTD PO Drawer 1228 Farmington, NM 87499