

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. NNM-03560	
1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL OVER EN RESVR. OTHER						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT # 101M	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						9. API WELL NO. 30-039-25891	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1740' FNL - 1665' FWL, Unit Letter 'F' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
14. PERMIT NO. DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 30, T27N-R7W	
15. DATE SPUDDED 8/25/00 16. DATE T.D. REACHED 9/3/00 17. DATE COMPL. (Ready to prod.) 10/6/00 18. ELEV. (DF, RKB, RT, GR, ETC) * 6022' GL						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
20. TOTAL DEPTH, MD & TVD 6845'						13. STATE NM	
21. PLUG, BACK T.D. MD. & TVD 6822'						19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE 4362' - 4708'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#, J-55		289'		12-1/4"	
7"		20#, J-55		2555'		8-3/4"	
4-1/2"		10.5#, J-55		6757'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		6651'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE SUBSEQUENT SUNDRY FOR DETAILS				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 10/6/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) DHC #2035	
DATE OF TEST 9/29/00		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 140#		CASING PRESSURE 395#		CALCULATED 24 - HR RATE		OIL - BBL 1 bbl	
						GAS - MCF 924 MCFPD	
						WATER - BBL 9 bbls	
						GAS - OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Genaro Maez w/ Key Energy Well Service	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/6/00			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
			San Juan 28-7 Unit #101M				
				Ojo Alamo	1650'		
				Kirtland	1755'		
				Fruitland Fm.	2000'		
				Pictured Cliffs	2260'		
				Lewis	2750'		
				Chacra	3173'		
				Cliffhouse	3938'		
				Menefee	3965'		
				Point Lookout	4550'		
				Mancos	5095'		
				Gallup	5708'		
				Greenhorn	6503'		
				Graneros	6566'		
				Two Wells	6595'		
				Paguate	6717'		
				Cubero	6738'		
				TD	6845'		