

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1830' FWL, Sec. 22, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080674

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

Well Name & Number

San Juan 27-4 U #149A

API Well No.

30-039-25909

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to complete the subject well in the Mesaverde formation only.
The new total depth will be at approximately 6589'.

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-500'	Spud	8.4-8.6	No control
500-3674'	FW	8.4	No control
3674-4202'	LSND	8.4-9.0	No control
4204-6589'	Air	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-500'	9 5/8"	32.3#	H-40
8 3/4"	500-4202'	7"	20#	J-55
6 1/4"	4202-6589'	4 1/2"	10.5#	J-55

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Deane W. Spencer Title Regulatory Administrator Date 7/30/98

(This space for Federal or State Office use)

APPROVED BY /s/ Deane W. Spencer Title Team Lead Date AUG 6 3 1998

CONDITION OF APPROVAL, if any:

Cementing Program:

9 5/8" surface casing - 500 sx Class "B" cement with 0.25 pps Cellophane, 3% calcium chloride (574.7 cu.ft. of slurry, 267% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi/30 minutes.

7" intermediate casing - Lead with 372 sx Class "B" cement with 3% sodium metasilicate, 0.5 pps Cellophane, 7 pps Gilsonite (1078 cu.ft. of slurry). Tailed with 90 sx Class "B" 50/50 poz with 2% gel, 2% calcium chloride, 0.5 pps Cellophane, 7 pps Gilsonite (121 cu.ft. of slurry with 90% excess). Test casing to 1500 psi/30 minutes.

4 1/2" production liner - 271 sx Class "B" 50/50 poz with 2% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 0.4% fluid loss (357.2 cu.ft. of slurry with excess of 40%). Test liner to 3000 psi/15 minutes.