

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

E 1400' FNL, 1070' FWL, Sec. 12, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079491

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #104M
API Well No.
30-039-25910

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud, casing, and cement	

13. Describe Proposed or Completed Operations

8-23-98 MIRU. Spud well @ 6:15 p.m. 8-23-98. Drill to 611'. Circ hole clean. TIH w/13 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 606'.

8-24-98 Cmt'd w/430 sx Class "B" neat cmt w/4% calcium chloride, 0.50 pps Flocele (507 cu ft). Circ 44 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min., OK. Drilling ahead.

8-26-98 Drill to intermediate TD @ 4376'. Circ hole clean. TOOH.

8-27-98 TIH w/106 jts 7" 20# J-55 ST&C csg, set @ 4369'. Cmt'd 1st stage w/25 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (73 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (122 cu ft). Circ 8 bbl cmt to surface. Cmt 2nd stage w/400 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (1160 cu ft). Circ 41 bbl to surface.

8-28-98 WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

9-1-98 Drill to TD @ 8609'. Circ hole clean. TOOH. TIH w/202 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8588'. Cmt'd w/505 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.2% retarder (641 cu ft). WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

Vanessa K. Hebert for

Title Regulatory Administrator Date 9/14/98

ACCEPTED FOR RECORD
vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 10 1998

CONDITION OF APPROVAL, if any:

NMOC

FARMINGTON DISTRICT OFFICE
BY *[Signature]*