

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Summary Notices and Reports on Wells

RECEIVED
BLM

1. Type of Well
GAS

98 NOV 24 PM 2:21 Lease Number
SF-080674

070 FARMINGTON, NM If Indian, All. or
Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

5. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2145' FSL, 630' FEL, Sec. 15, T-27-N, R-4-W, NMPM

NSL-4076, DHC-2114

7. Unit Agreement Name

San Juan 27-4 Unit
Well Name & Number
San Juan 27-4 U #3A
API Well No.
30-039-25915
Field and Pool
Blanco MV/Basin DK
County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - CBL and squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-16-98 MIRU. SDON.
10-17-98 ND WH. NU BOP. TIH, tag TOC @ 6676'. Drill cmt @ 6676-6800'. Circ hole clean. SDON.
10-18-98 Drill cmt @ 6800-7332'. SDON.
10-19-98 Drill cmt @ 7332-8080'. SDON.
10-20-98 Drill cmt from 8080' to PBTB @ 8217'. Circ hole clean w/195 bbl 2% KCl wtr. Pump 5 bbl 15% HCl @ 8110'. TOOH. TIH w/3 7/8" taper mill. Mill to 2600'. Circ hole clean. TOOH. TIH w/gauge ring to 8217'. Ran CBL @ 5650-8217', TOC on 4 1/2" csg @ 5800'. TOOH. SDON.
10-22-98 TIH w/CIBP, set @ 5850'. TOOH. PT CIBP to 4100 psi/15 min, OK. TIH, perf 2 sqz holes @ 5631'. TOOH. Circ backside. TIH w/3 7/8" cmt retainer, set @ 5568'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Pump 250 sx Class "B" 50/50 poz w/2% gel, 0.3% fluid loss, 0.4% retardant, 5 pps Gilsonite below cmt retainer. Pump 1 bbl Class "B" neat cmt on top of cmt retainer. Reverse circ up tbq. Pump 26 bbl 2% KCl wtr. Circ to surface. WOC. SDON.
10-23-98 TOOH. TIH, tag TOC @ 5380'. Drill cmt @ 5380-5568'. Drill cmt retainer @ 5568'. CO to top of CIBP @ 5880'. Load hole w/wtr. Circ hole clean w/2% KCl wtr. Spot 8 bbl 15% HCl. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/21/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AC

RD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NGTON DISTRICT OFFICE

10-24-98 TIH, ran CBL @ 5450-8217', TOC @ 5453'. TOOH. WOC. TIH w/cmt retainer, set @ 5408'. Pressure up between 2 3/8" tbg & 4 1/2" csg. Establish injection. Unload annulus. Blow well & CC. Pump 10 bbl gel, 5 ppl wtr ahead. Pump 63 bbl Class "B" 50/50 poz w/2% gel, 0.4% Versaset, 0.3% fluid loss, 5 pps Gilsonite. Displace w/20 bbl wtr. TOOH. SDON.

10-25-98 TIH w/bit, tag TOC @ 5380'. Drill cmt @ 5380-5405'. Drill out cmt retainer @ 5408'. SDON.

10-26-98 Drill out rest of cmt retainer. Drill cmt @ 5408-5673'. TOOH. SDON.

10-28-98 TIH, ran CBL @ 55870', TOC on 4 1/2" csg @ 4050'.