

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

REGISTRATION AND SERIAL NO.
BLMP-080674

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		98 NOV 24 PM 2:28																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		070 FARMINGTON, NM																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-25915																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2145'FSL, 630'FEL At top prod. interval reported below At total depth NSL-4076, DHC-2114		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 27-4 Unit #3A 10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-27-N, R-4-W																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUDDED 9-27-98		16. DATE T.D. REACHED 10-6-98																									
17. DATE COMPL. (Ready to prod.) 11-6-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6864 GR, 6880 KB																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8265																									
21. PLUG. BACK T.D., MD & TVD 8217		22. IF MULTIPLE COMPL., HOW MANY* 2																									
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5453-6121 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT-CDL, CNL-GR, CBL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE Regulatory Administrator DATE 11-23-98																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ALBUQUERQUE DISTRICT OFFICE
6/11/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3155'	3332'	White, gray gr ss.			
Kirtland	3332'	3458'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	3155'	
Fruitland	3458'	3738'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	3332'	
Pictured Cliffs	3738'	3983'	Bn-Gry, fine grn, tight ss.	Fruitland	3458'	
Lewis	3983'	4340'	Shale w/siltstone stringers	Pic. Cliffs	3738'	
Huerfanito Bentonite*4340	5330'		White, waxy chalky bentonite	Lewis	3983'	
				Huerfanito Bent.	4340'	
Cliff House	5330'	5574'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5330'	
Menefee	5574'	5898'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5574'	
Point Lookout	5898'	6350'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5898'	
Mancos	6350'	6923'	Dark gry carb sh.	Mancos	6350'	
Gallup	6923'	7871'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6923'	
Greenhorn	7871'	7935'	Highly calc gry sh w/thin lmst.	Greenhorn	7871'	
Graneros	7935'	8052'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7935'	
Dakota	8052'	8265'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8052'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Squeezes:

set cmt retainer @ 5568'
pump 250 sx Class "B" 50/50

poz

set cmt retainer @ 5403'
pump 63 bbl Class "B" 50/50
poz

Perforations continued:
6009, 6015, 6019, 6032, 6037,
6041, 6056, 6084, 6096, 6136,
6151