

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080668																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #70M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1925'FNL, 1040'FWL At top prod. interval reported below At total depth NSL-4098, DHC-2059		9. API WELL NO. 30-039-25918																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-27-N, R-4-W																			
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba																			
13. STATE New Mexico		15. DATE SPUDDED 8-13-98																			
16. DATE T.D. REACHED 8-22-98		17. DATE COMPL. (Ready to prod.) 9-16-98																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7250 GR, 7262 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 8649		21. PLUG, BACK T.D., MD & TVD 8641																			
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8649																			
24. PRODUCTION INTERVAL (S) OF TH S COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5720-6566 Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS, sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED Nancy J. O'Brien TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

GEOLOGIC MARKERS

10/19/74