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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499			OGRID Number 14538		
NSL-977A DHC-2058			New Well		
4. API Number 30-039-25920	Basin Dakota			6. Pool Code 71599	
7. Property Code 7452	8. Property Name San Juan 27-4 Unit			9. Well Number 101M	

II. 10. Surface Location

UI or lot no P	Section 28	Township 27N	Range 4W	Lot Idn	Feet from the 730	North/South line South	Feet from the 1090	East/West line East+I46	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2822208	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2822209	G	
				RECEIVED OCT 28 1998 OIL CON. DIV. DIST. 3

IV. Produced Water

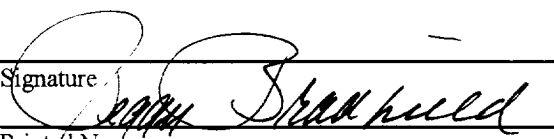
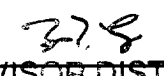
23. POD 2822210	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 9/7/98	26. Ready Date 10/22/98	27. TD 8520	28. PBTD 8466	29. Perforations 8218-8392	30. DHC, DC, MC DHC
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 521	33. Sacks Cement 354 cu.ft.		
8 3/4	7	4241	1276 cu.ft.		
6 1/4	4 1/2	3751-8510	692 cu.ft.		
	2 3/8	8394			

VI. Well Test Data

34. Date New Oil	36. Test Date 10/22/98	37. Test Length	38. Tbg. Pressure SI 21	39. Csg. Pressure SI 621
40. Choke Size	41. Oil	42. Water	43. Gas 166	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator		Approval Date: OCT 28 1998	
10/26/98 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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