submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-079392

1. **Type of Well**
    GAS

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED NOV - 9 1998 OIL CON. DIV. DIST. 3

San Juan 27-5 Unit

8. **Well Name & Number**
San Juan 27-5 U #114M

6. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-25922

4. **Location of Well, Footage, Sec., T, R, M**
1335'FNL, 1130'FWL, Sec.17, T-27-N, R-5-W, NMPM

NSL-4068

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

___ Notice of Intent

_X_ Subsequent Report

___ Final Abandonment

Type of Action

___ Abandonment
___ Recompletion
___ Plugging Back
___ Casing Repair
___ Altering Casing
_X_ Other -

___ Change of Plans
___ New Construction
___ Non-Routine Fracturing
___ Water Shut off
___ Conversion to Injection

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13.   **Describe Proposed or Completed Operations**

10-14-98   Drill to intermediate TD @ 3610'.
10-15-98   TIH w/88 jts 7" 20# J-55 ST&C csg, set @ 3604'. Pump 10 bbl wtr, 20 bbl
           mud flush, 10 bbl wtr ahead. Cmtd w/350 sx Class "B" neat cmt w/3%
           sodium metasilicate, 0.5 pps Cellophane, 10 pps Gilsonite (1019 cu.ft.).
           Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.5
           pps Cellophane, 10 pps Gilsonite (127 cu.ft.). Circ 14 bbl cmt to surface.
           WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
10-23-98   Drill to TD @ 7860'. Circ hole clean. TOOH. TIH, ran logs.
10-24-98   Ran logs. TOOH.
10-25-98   TIH w/173 jts 4 ½" 10.5# J-55 ST&C csg, set @ 7851'. Pump 20 bbl wtr, 20
           bbl mud flush, 20 bbl wtr. Cmtd w/520 sx Class "H" 50/50 poz w/2% gel,
           0.25 pps Cellophane, 5 pps Gilsonite, 0.4% fluid loss, 0.2% retardant
           (660 cu.ft.). Displace w/124.5 bbl wtr. WOC. PT csg to 3800 psi/15 min,
           OK. ND BOP. NU WH. RD. Rig released.

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14.   I hereby certify that the foregoing is true and correct.

Signed _____ Title Regulatory Administrator Date 10/27/98
_no

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department
or agency of the United States any false, fictitious or fraudulent statements or representations as to any
matter within its jurisdiction.

NOV 05 1998

FARMINGTON DISTRICT OFFICE

NMOCD

BY _____