

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 Unit #14M

9. API WELL NO.

30-039-25924

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'FNL, 1850'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10-20-98

16. DATE T.D. REACHED

11-5-98

17. DATE COMPL. (Ready to prod.)

11-24-98

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6714 GR, 6726 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8134

21. PLUG BACK T.D., MD & TVD

8069

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

0-8134

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7760-7956 Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	517	12 1/4	415 cu.ft.	
7	20#	3762	8 3/4	1131 cu.ft.	
4 1/2	10.5#	8109	6 1/4	375 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8015	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7760, 7762, 7764, 7880, 7882, 7884, 7928,
7930, 7932, 7952, 7954, 7956

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7760-7956	1122 bbl 25# x-link gel, 90,000# 20/40 tempered LC sd
Squeeze @ 5680	pump 350 sx Class "B" 50/50 poz w/0.4% fluid loss, 5 pps
	Gilsonite

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-24-98					410 Pitot Gauge		

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1495	SI 1495					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

DEC 15 1998

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 12-8-98

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	3033'	3128'	White, cr-gr ss.			
Kirtland	3128'	3223'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3223'	3593'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	3033'	
Pictured Cliffs	3593'	3661'	Bn-Gry, fine grn, tight ss.	Kirtland	3128'	
Lewis	3661'	4074'	Shale w/siltstone stringers	Fruitland	3223'	
Huerfanito Bentonite*	4074'	4525'	White, waxy chalky bentonite	Pic.Cliffs	3593'	
Chacra	4525'	5130'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	3661'	
Cliff House	5130'	5358'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4074'	
Menefee	5358'	5721'	Med dark gry, fine gr ss, carb sh & coal	Chacra	4525'	
Point Lookout	5721'	6250'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	5130'	
Mancos	6250'	6896'	Dark gry carb sh.	Menefee	5358'	
Gallup	6896'	7664'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5721'	
Greenhorn	7664'	7726'	Highly calc gry sh w/thin lmst.	Mancos	6250'	
Graneros	7726'	7858'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6896'	
Dakota	7858'	8134'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7664'	
				Graneros	7726'	
				Dakota	7858'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)