

# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-4178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Sallsbury Cabinet Secretary

June 23, 1999

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-4 Unit #14M, F-18-27N-04W, API# 30-039-25924, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	69%	67%
Dakota	31%	33%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

Ermi Busel

SJ 274 # 14M. DIC

# BURLINGTON RESOURCES

June 3, 1999

MEGETVED Jun - 4 1999

OIL COM. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-4 Unit #14M

1850'N, 1850'W Section 18, T-27-N, R-4-W

30-039-25924

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2066 was issued for this well.

Gas:

Mesa Verde

69%

Dakota

31%

Oil:

Mesa Verde

67%

Dakota

33%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely.

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

#### PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-4 Unit #14M (Mesaverde/Dakota) Commingle Unit F, 18-T27N-R04W Rio Arriba County, New Mexico

#### **Allocation Formula Method:**

- 3 Hour Flow Test from Mesaverde = 1,345 MCFD & 1 BO
- 3 Hour Flow Test from Dakota = 608 MCFD & 0.5 BO

## GAS:

### OIL:

$$(MV) 1 BO$$
 = (MV) % Mesaverde 67% (MV & DK) 1.5 BO

$$(DK) 0.5 BO$$
 = (DK) % Dakota 33% (MV & DK) 1.5 BO