

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #14M

9. API WELL NO.

30-039-25924

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

F Sec. 18, T-27-N, R-4-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

0-8134

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

09 JUN - 2 PM 1:24

070 FARMINGTON, NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1850'FNL, 1850'FWL

At top prod. interval reported below

At total depth

DHC-2066

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDED

10-20-98

16. DATE T.D. REACHED

11-5-98

17. DATE COMPL. (Ready to prod.)

5-23-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6714 GR, 6726 KB

20. TOTAL DEPTH, MD & TVD

8134

21. PLUG, BACK T.D., MD & TVD

8069

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4372-6192 Mesaverde

Commingled w/Dakota

28. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	517	12 1/4	415 cu.ft.	
7	20#	3762	8 3/4	1131 cu.ft.	
4 1/2	10.5#	8109	6 1/4	375 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2		8109	375 cu.ft.		2 3/8	7953	

31. PERFORATION RECORD (Interval, size and number)

4372, 4374, 4376, 4526, 4528, 4530, 4532, 4534, 4537, 4539, 4561, 4563, 4565, 4567, 4569, 4571, 4718, 4720, 4722, 4724, 4726, 4728, 4730, 5135, 5168, 5178, 5193, 5203, 5212, 5227, 5245, 5264, 5280, 5295, 5306, 5321, 5332, 5344, 5352, 5372, 5382, 5392, 5400, 5412, 5422, 5437, 5448, 5459, 5467, 5478, 5488, 5566, 5576, 5593, 5604.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4372-4730	40,000 gal foam, 200,000# 20/40 Arizona sd
5135-5488	12,000 gal slk wtr, 100,000# 20/40 Arizona sd
5566-6192	12,500 gal slk wtr, 100,000# 20/40 Arizona sd

Perforations cont'd on back

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

5-23-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

1345 Pitot Gauge

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 935

SI 950

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 6-1-99

RECEIVED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 07 1999

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3033'	3128'	White, cr-gr ss.	Ojo Alamo	3033'	
Kirtland	3128'	3223'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3128'	
Fruitland	3223'	3593'	Dk gray-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3223'	
Pictured Cliffs	3593'	3661'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3593'	
Lewis	3661'	4074'	Shale w/siltstone stringers	Lewis	3661'	
Huerfianto Bentonite*	4074'	4525'	White, waxy chalky bentonite	Huerfianto Bent.	4074'	
Chacra	4525'	5130'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4525'	
Cliff House	5130'	5358'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5130'	
Greenhorn	5358'	5721'	Med-dark gry, fine gr ss, carb sh & coal	Greenhorn	5721'	
Point Lookout	5721'	6250'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6250'	
Mancos	6250'	6896'	Dark gry carb sh.	Mancos	6896'	
Gallup	6896'	7664'	Lt gry to brn calc carb micac glauc silty & very fine gr gry ss w/interbed sh	Gallup	7664'	
Greenhorn	7664'	7726'	Highly calc gry sh w/thin lmst.	Greenhorn	7726'	
Graneros	7726'	7858'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7858'	
Dakota	7858'	8134'	Lt to dk gry foss carb sil calc sil silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8134'	

Perforations continued:

5617, 5629, 5650, 5665, 5685,
5696, 5704, 5710, 5722, 5732,
5744, 5756, 5782, 5797, 5811,
5826, 5840, 5850, 5868, 5888,
5909, 5955, 5968, 6003, 6060,
6192

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)