

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-080673																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #38M																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 425'FNL, 1895'FWL At top prod. interval reported below At total depth NSL-4077, DHC-2065		9. API WELL NO 30-039-25939																			
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-27-N, R-4-W																			
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																			
15. DATE SPUDDED 9-12-98		13. STATE New Mexico																			
16. DATE T.D. REACHED 9-24-98		17. DATE COMPL. (Ready to prod.) 10-22-98																			
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 7341 GR, 7355 KB		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 8658		21. PLUG BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVALS OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8400-8598 Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 8400, 8415, 8475, 8485, 8502, 8507, 8515, 8552, 8564, 8575, 8587, 8598																					
32. A.C.D. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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SI 520	SI 895																				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

[Signature]

TITLE Regulatory Administrator

DATE 11-2-98

*(See Instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NOV 05 1998
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, TESTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo 3595' 3734' White, cr-gr ss.

Kirtland 3734' 3830' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 3830' 4190' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 4190' 4284' Bn-Gry, fine grn, tight ss.

Lewis 4284' 4741' Shale w/siltstone stringers

Huerfanito Bentonite* 4741' 5168' White, waxy chalky bentonite

Chacra 5168' 5776' Gry fn grn silty, glauconitic sd stone w/dr k gry shale
ss. Gry, fine-grn, dense sil ss.

Monofoo 6030' 6368' Med-dark gry, fine gr ss, carb sh & coal

Point Lookout 6368' 6858' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Mancos 6858' 7533' Dark gry carb sh.

Gallup 7533' 8294' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh

Greenhorn 8294' 8350' Highly calc gry sh w/thin lmst.

Graneros 8350' 8474' Dk gry shale, fossil & carb w/pyrite incl.

Dakota 8474' 8658' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3595'	
Kirtland	3734'	
Fruitland	3830'	
Pic.Cliffs	4190'	
Lewis	4284'	
Huerfanito Bent.	4741'	
Chacra	5168'	
Cliff House	5776'	
Menefee	6030'	
Pt.Lookout	6368'	
Mancos	6858'	
Gallup	7533'	
Greenhorn	8294'	
Graneros	8350'	
Dakota	8474'	

measured on the bentonite in the local top of Mesa Verde in New Mexico (North of the Chacra line)