

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1565' FSL, 1950' FEL, Sec. 18, T-27-N, R-4-W, NMPM, Rio Arriba County

5. API # (assigned by OCD)
30-039-25940

6. Lease Number
Fee

7. State Oil & Gas Lease #

8. Lease Name/Unit Name
San Juan 27-4 Unit

9. Well No.
44F

10. Pool Name or Wildcat
Basin Dakota

11. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - CBL
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-25-98 MIRU. Ran gauge ring to 6217'. Ran CBL-CCL-GR @ 3650-6212', TOC on 4 1/2" csg @ 5635'. Ran CCL-GR @ 0-3500'. RD.

11-24-98 MIRU. TIH w/bit, tag up @ 6320'. Establish circ. Drill cmt @ 6320-6432'. TOOH.

11-25-98 TIH w/3 7/8" bit. Blow well & CO. Drill cmt @ 6432-7650'. SD for holiday.

11-27-98 Drill cmt from 7650' to PBTD @ 8023'. Circ hole clean. TOOH. TIH, circ hole clean. TOOH. TIH w/csg scraper.

11-28-98 TIH to 8023'. Circ hole clean. TOOH. TIH w/gauge ring to 8023'. Ran CBL @ 6200-8000', 100% over Dakota interval. TOOH. PT csg to 4199 psi, OK. Pump 550 gal 15% HCl. TIH, perf Dakota w/2 SPF @ 7676, 7678, 7680, 7682, 7782, 7784, 7786, 7888, 7856, 7858' w/20 holes total. Acidize w/960 gal 15% HCl. Frac w/25# x-link gel, 90,000# 20/40 tempered sd. TOOH. TIH w/CIBP, set @ 5800'. PT CIBP to 1000 psi, OK. Perf 4 sqz holes @ 5620-5621'. TOOH. TIH w/cmt retainer, set @ 5587'. Attempt to establish circ. Pump 350 sx Class "B" neat cmt below cmt retainer. Reverse circ.

11-29-98 TOOH. WOC. TIH, ran CBL @ 4800-5566', TOC @ 5068'. TIH w/cmt retainer, set @ 3991'. Establish circ. Pump 300 sx Class "B" cmt. Tailed w/50 sx Class "B" neat cmt. Sqz to 1000 psi. Reverse circ hole clean. WOC. TOOH.

11-30-98 TIH w/3 7/8" bit. Drill on cmt retainer. TOOH w/bit. TIH w/3 7/8" mill. Mill on cmt retainer @ 3991'. Drill cmt to 5044'.

12-1-98 Drill cmt. Circ hole clean. PT csg to 1000 psi, OK. TIH, to top of cmt retainer @ 5587'. Drill cmt retainer. PT csg to 1000 psi, OK. TIH to CIBP @ 5800'. Circ hole clean. TOOH w/mill. TIH, ran CBL @ 2770-5670', ratty cmt @ 5070-5618', 90-100% bond @ 3750-5070', TOC @ 2770'. TIH w/3 7/8" mill. Mill out CIBP @ 5800'. Circ hole clean. TIH to 7934'. Blow well & CO.

12-2-98 Blow well & CO. TOOH w/mill. TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7968'. Blow well & CO. ND BOP. NU WH. RD. Rig released.

SIGNATURE
no

[Signature]

Regulatory Administrator December 18, 1998

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

DEC 22 1998