

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

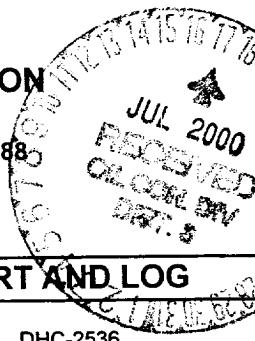
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089



WELL API NO.	30-039-25940
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 27-4 Unit
8. Well No.	44F
9. Pool name or Wildcat	Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2536	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator		BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address of Operator		PO BOX 4289, Farmington, NM 87499	
4. Well Location		Unit Letter J : 1565 Feet From The South Line and 1950 Feet From The East Line	
Section 18		Township 27N Range 4W NMPM Rio Arriba County	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)
8-8-98	8-22-98	7-10-00	6624 GR, 6636 KB
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
8085	8023	2	0-8085
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made	
4318-5916' Mesaverde Commingled w/Dakota			
21. Type Electric and Other Logs Run		22. Was Well Cored	
GR-AIT, ML, CNL-CDL, CBL-CCL-GR		No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	519	12 1/4	431 cu.ft.	
7	20#	3733	8 3/4	1108 cu.ft.	
4 1/2	10.5#	8075	6 1/4	686 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7953	

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7953	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4318, 4321, 4324, 4433, 4435, 4437, 4440, 4467, 4472, 4479, 4486, 4491, 4497, 4626, 4630, 4633, 4637, 4640, 4678, 4682, 4688, 4692, 4752, 4756, 4760, 4764, 4768, 4857, 4860, 4863, 4865, 4928, 4931, 4936, 4939, 4987, 4993, 4996, 5000, 5124, 5150, 5161, 5168, 5177,	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4318-5000' 638 bbl 20# linear gel, 200,000# 20/40 Brady sd
	5124-5587' 2157 bbl slk wtr, 100,000# 20/40 Brady sd
	5673-5916' 2212 bbl slk wtr, 100,000# 20/40 Brady sd

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Flowing		SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF
7-10-00	1		Test Period	500 MCF/D Pitot Gauge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
	SI 785			500 MCF/D	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
To be sold					

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Cole

Title

Regulatory Supervisor

Date 7-13-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>2943</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>3030-3126</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3483</u>	T. Penn. "D" _____
T. Cliff House <u>5042</u>	T. Leadville _____
T. Menefee <u>5278</u>	T. Madison _____
T. Point Lookout <u>5618</u>	T. Elbert _____
T. Mancos <u>6144</u>	T. McCracken _____
T. Gallup <u>6790</u>	T. Ignacio Otzte _____
Base Greenhorn <u>7564</u>	T. Granite _____
T. Dakota <u>7760</u>	T. Lewis - <u>3562</u>
T. Morrison _____	T. Huerfano Bent. <u>3985</u>
T. Todilto _____	T. Chacra - <u>4432</u>
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2943	3030		White, cr-gr ss.	6144			Dark gry carb sh.
3030	3126		Gry sh interbedded w/tight, gry, fine-gr ss	6790			Lt gry to brn calc carb micac glauc silt & very fine gr gry ss w/irreg. interbedded sh
3126	3483		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7564	7627		Highly calc gry sh w/thin lmst
3483	3562		Bn-gry, fine grn, tight ss	7627	7760		Dk gry shale, fossil & carb w/pyrite incl
3562	3985		Shale w/siltstone stringers	7760	8085		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3985	4432		White, waxy chalky bentonite				5185, 5212, 5218, 5227, 5235, 5257, 5270, 5274, 5315, 5353, 5366, 5372, 5402, 5467, 5471, 5510, 5531, 5538, 5544, 5573, 5577, 5587, 5673, 5680, 5703, 5714, 5725, 5736, 5744, 5753, 5760, 5769, 5777, 5786, 5798, 5820, 5832, 5850, 5865, 5885,
4432	#		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5042	5278		ss. Gry, fine-grn, dense sil ss.				
5278	5618		Med-dark gry, fine gr ss, carb sh & coal				
5618	6144		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				