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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
NSL-1410A DHC-2056				New Well	
4. API Number 30-039-25961	Blanco Mesaverde				6. Pool Code 72319
7. Property Code 7452	8. Property Name San Juan 27-4 Unit				9. Well Number 55M

II. 10. Surface Location

UI or lot no J	Section 5	Township 27N	Range 4W	Lot Idn	Feet from the 1970	North/South line South	Feet from the 2090	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2822000	O	RECEIVED NOV - 5 1998 OIL CON. DIV. FILE 3
25244	Williams Field Services	2822000	G	

IV. Produced Water

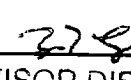
23. POD 2822000	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 10/1/98	26. Ready Date 10/31/98	27. TD 8145	28. PBTD 8142	29. Perforations 5402-6157	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 241 3934 3144 8008	33. Sacks Cement 236 cu.ft. 1184 cu.ft. 686 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 10/31/98	37. Test Length	38. Tbg. Pressure SI 985	39. Csg. Pressure SI 860
40. Choke Size	41. Oil	42. Water	43. Gas 3221	44. AOF
45. Test Method Flowing				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		Title: SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: NOV 9 1998	
11/4/98 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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