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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499				OGRID Number 14538	
NSL-257A DHC-2064				New Well	
4. API Number 30-039-25955		Blanco Mesaverde		6. Pool Code 72319	
7. Property Code 7452		8. Property Name San Juan 27-4 Unit		9. Well Number 41M	

II. 10. Surface Location

UI or lot no E	Section 7	Township 27N	Range 4W	Lot Idn	Feet from the 1990	North/South line North	Feet from the 870	East/West line West	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2822230	O	RECEIVED OCT 27 1998 OIL CON. DIV DIST. 3
25244	Williams Field Services	2822231	G	

IV. Produced Water

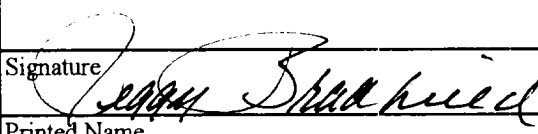
23. POD 2822232	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 9/14/98	26. Ready Date 10/21/98	27. TD 8325	28. PBTD 8280	29. Perforations 5420-6464	30. DHC, DC, MC DHC
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement		
12 1/4	9 5/8	246	248 cu.ft.		
8 3/4	7	4040	1212 cu.ft.		
6 1/4	4 1/2	3685-8325	374 cu.ft.		
	2 3/8	8235			

VI. Well Test Data

34. Date New Oil	36. Test Date 10/21/98	37. Test Length	38. Tbg. Pressure SI 570	39. Csg. Pressure SI 810
40. Choke Size	41. Oil	42. Water	43. Gas 534	44. AOF
45. Test Method Flowing				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by: 	
Printed Name Peggy Bradfield		SUPERVISOR DISTRICT #3	
Regulatory Administrator		Approval Date: NOV 2 1998	
10/26/98 Telephone No. (505) 326-9700			

47. If this is a change of operator fill in the OGRID number and name of the previous operator		
Printed Name	Title	Date