

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080673	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
4. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME WELL NO. San Juan 27-4 Unit #41M	
9. LOCATION OF WELL (Report location, bearing, and distance in accordance with any State requirements)* At surface At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25955	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T-27-N, R-4-W	
12. PERMIT NO. DATE ISSUED		13. COUNTY OR PARISH Rio Arriba	
14. DATE SPUNDED 9-14-98		15. DATE T.D. REACHED 9-24-98	
16. DATE COMPL. (Ready to prod.) 10-21-98		17. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6993 GR. 7008 KB	
18. TOTAL DEPTH, MD & TVD 8325		19. PLUG BACK T.D., MD & TVD 8280	
20. IF MULTIPLE COMPL. HOW MANY* 2		21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. PRODUCTION INTERVAL S. OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8048-8252 Dakota Commingled w/Mesaverde		23. WAS DIRECTIONAL SURVEY MADE No	
24. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		25. WAS WELL CORED No	
26. CASING RECORD (Report all strings set in well)			
27. LINER RECORD			
28. TUBING RECORD			
29. PERFORATION RECORD (Interval, size and number)			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31. PRODUCTION			
32. LIST OF ATTACHMENTS			

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy S. Williams TITLE Regulatory Administrator

ACCEPTED FOR RECORD

DATE 11-2-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3225'	3396'	White, crgy ss.
Kirtland	3396'	3489'	Gry sh interbedded w/light, gry, fine-gr ss.
Fruitland	3489'	3843'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3843'	3928'	Dk-Gry, fine grn, tight ss.
Lewis	3928'	4407'	Shale w/siltstone stringers
Huerfanito Bentonite*	4407'	4806'	White, waxy chalky bentonite
Chacra	4806'	5416'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5416'	5660'	ss. Gry, fine-grn, dense sil ss.
Menefee	5660'	6024'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	6024'	6536'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6536'	7182'	Dark gry carb sh.
Gallup	7182'	7950'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7950'	8012'	Highly calc gry sh w/thin lmst.
Graneros	8012'	8136'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8136'	8332'	Lt to dk gry loss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3225'	
Kirtland	3396'	
Fruitland	3489'	
Pic. Cliffs	3843'	
Lewis	3928'	
Huerfanito Bent.	4407'	
Chacra	4806'	
Cliff House	5416'	
Menefee	5660'	
Pt. Lookout	6024'	
Mancos	6536'	
Gallup	7182'	
Greenhorn	7950'	
Graneros	8012'	
Dakota	8136'	

Squeezed:

Set cmt retainer @ 5576'.
 Pump 200 sx Class "B" 50/50 poz
 w/3 pps Gilsomite, 0.3% fluid
 loss, 0.4% Versaset
 Set cmt retainer @ 4800'.
 Pump 250 sx Class "B" 50/50 poz
 w/0.3% fluid loss, 3 pps
 Gilsomite, 0.4% Versaset