## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2. Name of Operator  RESOURCES  OIL & GAS COMPANY  5. Address & Phone No. of Operator PO Box 4289, Farmingtin, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1630'FSL, 1010'FEL, Sec.4, T-27-N, R-4-W, NMPM 1640-2060  DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Recompletion X Subsequent Report Plugging Back Casing Repair Water Shut off Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-23-98 Drill to D0 8 8504'. Circ hole clean. TOOH. 10-24-98 TIR W/20 rts 4 W' 11.6# J-55 LT&C csg, 169 jts 4 W' 10.5# J-55 SC csg, set 8 5501'. Cents w/540 sx Class Nin' 50/50 poz w/28 el, 5 pps Gilscrit 0.25 pps Flocele, 0.48 fluid loss, 0.028 retardant (666 cu.ft.). NCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and Marketon Date 10/27/98  14. I hereby certify that the foregoing is true and Marketon Date 10/27/98  16. Signed Add Account of the completed of the completed of the completed Operations  16. Signed Add Account Operator Date 10/27/98  17. Describe Proposed or Completed Operations  18. Describe Proposed or Completed Operations  19. Describe Proposed or Completed Operations  10-23-98 Drill to D0 8 8504'. Circ hole clean. TOOH. 10-24-98 TIR w/20 rts 4 W' 11.6# J-55 LT&C csg, 169 jts 4 W' 10.5# J-55 SC csg, 1				
SF-080668  GAS  Company  Compa	Sundry Notic	es and Reports on Well	S	
1. Type of Well GAS  CAS COMPANY  2. Name of Operator  **RESOURCES***  OIL & GAS COMPANY  5. Address & Phone No. of Operator PO Box 4289, Farmingtin, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1630'FSL, 1010'FEL, Set.4, T-27-N, R-4-N, NMPM DHC-2060  **Type of Submission Notice of Intent Abandonnent Notice of Intent Abandonnent Casin Repair Plugging Back Subsequent Report Plugging Back Altering Casing Conversion to Injection  10-23-98  Describe Proposed or Completed Operations  10-23-98  10-23-98  Drill to TD & 8504'. Circ hole clean. TOOH. 10-24-99  Till w/20 Tis 4 4" 11.68 J-55 LT&C csg, 169 jts 4 4" 10.5# J-55 ST&C cs; set 8 injol'. Camt w/540 xc class "Mr. 50/50 poz w/2% gel, 5 pps Gilstite C.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RC. Rig released.  Date  This space for Federal in State Office use) Title  Date  Other  Other  Other  Other  Other  Now Construction New Construct			<u>;:</u> ,; 5.	
2. Name of Operator  PRESCREES  OIL & GAS COMPANY  5. Address & Phone No. of Operator PO Box 4289, Farmingtin, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1630'FSL, 1010'FEL, Sec.4, T-27-N, R-4-W, NMPM DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Casing Repair Plugging Back Altering Casing Repair Altering Casing Repair Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-23-98 Drill to D@ 8504'. Circ hole clean. TOOH. 10-24-98 TIH w/20 jis 4 W' 11.6# J-55 LT&C csg, 169 jts 4 W' 10.5# J-55 SU&C csj, set @ #301'. Cinto w/540 sx Class "H" 50/50 pox w/28 gel, 5 pps Gilsznit C.25 pps Flocele, 0.48 fluid loss, 0.028 retardant (666 cu.ft.). WCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and the results of the complete completed operations  14. I hereby certify that the foregoing is true and the results of the complete completed operations  14. I hereby certify that the foregoing is true and the results of the complete completed operations  14. I hereby certify that the foregoing is true and the results of the complete completed operations  15. Describe Proposed or Completed Operations  16. Describe Proposed or Completed Operations  17. Completed Operations  18. Describe Proposed or Completed Operations  19. Describe Proposed or Completed Operations  10-23-98 Drill to D@ 8504'. Circ hole clean. TOOH.  10-24-98 TIH w/20 jis 4 W' 11.6# J-55 LT&C csg, 169 jis 4 W' 10.5# J-55 SU&C csj, set @ 1501'. Cinto w/540 sx Class "H" 50/50 pox w/28 gel, 5 pps Gilsznit C.25 pps Flocele, 0.48 fluid loss, 0.028 retardant (666 cu.ft.). WCC.  15. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.			6.	If Indian, All. or
San Juan 27-4 Unit  8. Well Name & Number  San Juan 27-4 U #59  8. Well Name & Number  San Juan 27-4 U #59  San Juan 27-4 U #59  API Well No.  1630'FSL, 1010'FSL, Sec. 4, T-27-N, R-4-W, NMPM  1630'FSL, 1010'FSL, Sec. 4, T-27-N, R-4-W, NMPM  DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Recompletion  Resonant Hering Casing Repair  Final Abandonment  Recompletion  Altering Casing Repair  Final Abandonment  Altering Casing Repair  Altering Casing Repair  Tother  13. Describe Proposed or Completed Operations  10-23-98 Drill to ID & 8504'. Circ hole clean. TOOH.  10-24-98 TIH W/2C Its 4 W" 11.6# J-55 LTAC csg, 169 jts 4 W" 10.5# J-55 SOAC cs;,  set & 1501'. Omto W/540 sx Class "" 50/50 poz W/2* gel, 5 pps Gilstnit  O.25 pps Flocele, O.4% Fluid loss, O.02* retardant (686 cu.ft.). WCC.  PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.			7.	Unit Agreement Name
San Juan 27-4 Chill  Address & Phone No. of Operator PO Box 4289, Farmingtin, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T. R. M 1630'FSL, 1010'FEL, Sept.4, T-27-N, R-4-W, NMPM DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion X Subsequent Report Plugging Back Altering Casing Repair Altering Casing Repair Altering Casing Repair Final Abandonment X Other  10-23-98 Drill to 10 8 8504'. Circ hole clean. TOOH. 10-24-98 TIH w/20 ris 4 ½" 11.6# J-55 LT&C csg, 169 jts 4 ½" 10.5# J-55 SC&C csg, set 6 :501'. Omto W/540 sx Class "K" 50/50 poz w/2% gel, 5 pps Glisnit 0.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and parts.  14. I hereby certify that the foregoing is true and parts.  15. Date  16. Date  17. Date  18. Well Name & Number Sun Juan 27-4 Chill Rell Name APT Unity Sold 30-039-25962 10. Field and Pool Blanco MV/Basin IX County and State Rio Arriba Co, NM Non-Routine Fracturing Non-Routine Fracturing County and State Rio Arriba Co, NM Non-Routine Fracturing Non-Routine Fracturing County and State Rio Arriba Co, NM Non-Routine Fracturing Non-Ro				
5. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1630'FSL, 1010'FEL, San.4, T-27-N, R-4-W, NMPM DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion X. Subsequent Report Pinal Abandonment Altering Casing Repair Altering Casing Conversion to Injection  10-23-98 Drill to TD @ 8504'. Circ hole clean. TOOH. 10-24-98 TIH W/20 its 4 W" 11.6# J-55 LT&C csg., 169 its 4 W" 10.5# J-55 SC&C cs; set @ 501'. Cmtd w/540 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilsmit 0.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and Water School.  15. I hereby certify that the foregoing is true and Water School.  16. I hereby certify that the foregoing is true and Water School.  17. I hereby certify that the foregoing is true and Water School.  18. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. I hereby certify that the foregoing is true and Water School.  19. Altering Country administrator Date 10/27/98  19. Altering Country administrator Date 10/27/98  10. Date School Sch	DECOMBEE	GAS COMPANY	0	
PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 1630'FSL, 1010'FEL, Set.4, T-27-N, R-4-W, NMPM 11. County and State DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Abandonment  Recompletion  X Subsequent Report  Plugging Back Conversion to Injection  Altering Casing Repair Altering Casing Water Shut off Altering Casing Conversion to Injection  10-23-98  Drill to TD 8 8504'. Circ hole clean. TOOH. 10-24-98  TIH w/20 rts 4 W" 11.6# J-55 LT&C csg, 169 jts 4 W" 10.5# J-55 SC&C csg, set 8 f501'. Cmtd w/540 sx Class "N" 50/50 pox w/2% gell, 5 pps Gilsmit  0.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (666 cu.ft.). WCC.  PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and Data to 10/27/98  no (This space for Federal or State Office use)  Pate  Date  Pate  Pa	5. Address & Phone No. of Operato	r	8.	
4. Location of Well, Footage, Sec., T. R. M  1630'FSL, 1010'FEL, Sec. 4, T-27-N, R-4-W, NMPM  DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Recompletion  X. Subsequent Report  Plugging Back Casing Repair  Altering Casing Conversion to Injection  Conversion to Injection  Athering Casing Conversion to Injection  Tother  10-23-98 Drill to TD @ 8504'. Circ hole clean. TOOH.  10-24-98 TH W/20 Its 4 4" 11.6# J-55 LT&C csg, 169 jts 4 4" 10.5# J-55 SU&C cs;,  set @ 8501'. Cmtd w/540 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilstnit  O.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC.  PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and the recompleted of the			9.	API Well No.
DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Plugging Back Casing Repair Recompletion Recompletion Non-Routine Fracturing Casing Repair Recompletion Non-Routine Fracturing Non-Routine Fracturing Recompletion Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Recompletion Non-Routine Fracturing Non-R			10.	Field and Pool
DHC-2060  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent Abandonment Recompletion Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  10-23-98 Drill to TD @ 8504'. Circ hole clean. TOOH. 10-24-98 TIH w/20 Its 4 tw 11.6# J-55 LT&C csg, 169 jts 4 tw 10.5# J-55 SC&C cs; set @ 5501'. Cmtd w/540 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilscnit 0.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and Daylect.  Signed May May May Allect (itle Regulatory Administrator Date 10/27/98_ no (This space for Federal or State Office use) APPROVED BY Title Date	1630'FSL, 1010'FEL, Sec.4, T-2	7-N, R-4-W, NMPM	11.	
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  X Other -  13. Describe Proposed or Completed Operations  10-23-98 Drill to ID @ 8504'. Circ hole clean. TOOH. 10-24-98 TIH w/20 its 4 k" 11.6# J-55 LT&C csg, 169 its 4 k" 10.5# J-55 ST&C csg, set @ 3501'. Cmtd w/540 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilstnit 0.25 pps Flocele, 0.4% fluid loss, 0.02% retardant (686 cu.ft.). WCC.  PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.  14. I hereby certify that the foregoing is true and before  Title Regulatory Administrator Date 10/27/98  10-24-98 TITLE Date  Title Date	DHC-2060			
14. I hereby certify that the foregoing is true and Market.  Signed May Mad Auc ditle Regulatory Administrator Date 10/27/98 no (This space for Federal or State Office use)  APPROVED BY Title  Date	Describe Proposed or Comple  10-23-98 Drill to TD @ 850 10-24-98 TIH w/20 jts 4 ½" set @ 8501'. Cm 0.25 pps Flocel	X Other -  Ated Operations  4'. Circ hole clean. The control of th	TOOH. 169 jts 4 ½" 1 50/50 poz w/2% .02% retardant	0.5# J-55 SM&C cs;, gel, 5 pps Gilstnite (686 cu.ft.). WCC.
Signed Mad Mill itle Regulatory Administrator Date 10/27/98		DEGE	11 [ ] 1998 - 9 1998	
(This space for Federal or State Office use) APPROVED BY Date	Signed Jeggy Shad here	oregoing is true and b	wrect.	e 10/27/98
CONDITION OF APPROVAL, if any:	(This space for Federal or State		Nate	<del></del>
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.