Form 3160-5 (November 1994)

Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM AF	PRO	VED
OMB No	1004	a0135
Expires Jul	N.31.	1906

BUREAU OF LAND MANAGEMENT

Y NOTICES AND REPORTS ON WELLS

5. Lease Serial No
SF 078048

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

☐ Oil Well X ☐ Gas Well ☐	☐ Other				ame and No.
2. Name of Operator CONOCO, INC.				9. API We	HOP FEDERAL 28 #1
3a. Address		3b. Phone No. (includ	le area code)	30-039-2	25965
P.O. BOX 2197 HOUSTO	N, TX 77252	(281)293-1005			and Pool, or Exploratory Area
 Location of Well / Footage, Se. 435' FNL & 1180' FEL A, SEC. 28, T26N, R7W 	c., T., R., M., or Survey Descry	otion)		BASIN D 11 County RIO ARE NM	or Parish, State
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RE	EPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Start	Resume)	☐ Water Shut-Off ☐ Well Integrity ▼ ○ □ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■ ■
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	1	Other EXTENSION
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abar ☐ Water Disposal	ndon	OF TIME
If the proposal is to deepen dire	ctionally or recomplete horizor	itally, give subsurface location	ons measured and true ver	tical depths o	ork and approximate duration thereof of all pertinent markers and zones, eports shall be filed within 30 days

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Conoco requests to extend the approved APD for another 12 month period.

This well is scheduled to be drilled the last half of 2000.

determined that the site is ready for final inspection.)

I hereby certify that the foregoing is true and correct Title me_i Printed Typed i RAH MARBERRY REGULATORY ANAL Date 07/31/2000 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by Title /s/ Jlm Lovato Office Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 USC Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

traudulent statements or representations as to any matter within its jurisdiction.

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		OF LAND MANA			5. LEASE DSIGNATIO	N AND SERIAL NO
APPI			DRILL OR DEEP	ELLFIVED	SF-07	8048
a TYPE OF WORK				ENSCH	6 IF INDIAN, ALLOTT	EE OR TRIBE NAME
D TYPE OF WELL	RILL 🛛	DEEPEN	□ s3 / '	10	7 UNIT AGRREEMENT	NAME
OIL OF WELL	GAS OTHER		SINOLE D	MULTIPLE		ederal 28 👙 =
NAME OF OPERATOR			ZONE	ZONE	8. FARM OR LEASE NAME V	
	Conoco Inc.	52.73	U/U 1,	A	NIL #1	
ADDRESS AND TELEPHONE N					30039	-2596
LOCATION OF WE	a Dr. Ste 430E, Midla	and, Tx. 79705-4	500 with any State requirements	·	10. FIELD AND POOL,	OR WILDCAT
At surface			& 1180' FEL	5 *)	Basin D	
At proposed prod. zo	one				AND SURVEY OR A	REA
4 DISTANCE IN VALUE	NO DIRECTION	435' FNL	& 1180' FEL		Sec.28, T26	5N, R7W
- DISTANCE IN MILES	AND DIRECTION FROM N	EAEST TOWN OR PO	ST OFICE.		12 COUNTY OR PARIS	H I3. STATE
5. DISTANCE FROM PROF	°OSED•		16 NO OF ACRES IN LEA	SE T	Rio Arriba	NM
PROPERTY OF LEASE	ST FINE ET		.5.10 OF ACRES IN LEA	17. NO. O	F ACRES ASSIGNED HIS WELL	
8. DISTANCE FROM PRO			19. PROPOSED DEPTH	20. ROT≜	NY OR CABLE TOOLS	
OR APPLIED FOR ON TH	HIS LEASE, FT.		7355'		Rotary	
1. ELEVATIONS (Show W	hether DF, RT, GR, etc)	DEDC	edited review overwood	10 49 CED M		ORK WILL START
3	·	0241 UK and	appeal pursuant to 43	CFR 3165.4.	9/15/	98
P177 AT 115 -	·	PROPOSED CASI	NG AND CEMENTING PRO	CORAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	н	QUANTITY OF CEME	NT
12-1/4						
	K-55, 9-5/8"	36#	300'		160 sxs, circ.	
8-3/4" & 7-7/8" is proposed to drill coording to the follo Well Location & A	K-55, 5-1/2" a vertical wellbore to towing additional attach. Acreage Dedication Plant	15.5# the Basin Dakota ments:	300' 7055' Pool. An NOS was fil	DRILI II II	1205 sxs, circ	I and equipped THORIZED ARE WITH ATTACHED
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