

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

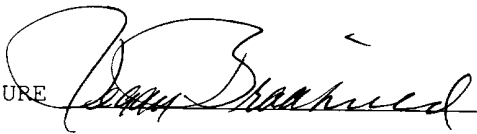
1. Type of Well GAS	API # (assigned by OCD) 30-039-25974
	5. Lease Number
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	6. State Oil&Gas Lease # E-290-38
	7. Lease Name/Unit Name San Juan 27-5 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 151R
	9. Pool Name or Wildcat Tapacito Pict.Cliffs
4. Location of Well, Footage, Sec., T, R, M 1635'FSL, 1515'FEL, Sec.16, T-27-N, R-5-W, NMPM, Rio Arriba County	10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

1-26-99 Drill to TD @ 3633'. Circ hole clean. TOOH. TIH w/117 jts 2 7/8" 6.5# J-55 csg, set @ 3628'. Pump 10 bbl wtr, 20 bbl mud flush, 10 bbl wtr ahead. Cmt'd w/418 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (1216 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele (126 cu.ft.). No cmt circ to surface. WOC. PT csg to 500 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

**RECEIVED**  
JAN 29 1999  
**OIL CON. DIV.**  
DIST. 3

SIGNATURE  Regulatory Administrator January 27, 1999

(This space for State Use)

Approved by  Title \_\_\_\_\_ Date 2-1-99

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1635' FSL, 1515' FEL, Sec. 16, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)  
30-039-25974

5. Lease Number

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E-290-38

7. Lease Name/Unit Name

San Juan 27-5 Unit

8. Well No.  
151R

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10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

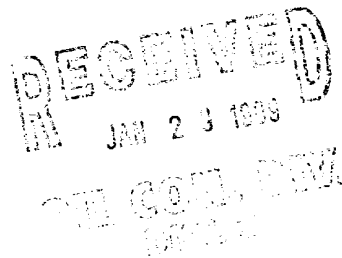
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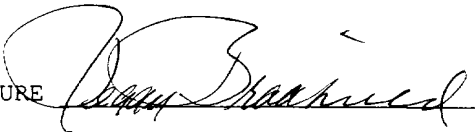
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