

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-25974							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>							
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-290-38							
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 27-5 Unit							
4. Well Location Unit Letter <u>J</u> : <u>1635'</u> Feet From The <u>South</u> Line and <u>1518'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>27N</u> Range <u>5W</u> NMPM Rio Arriba County						8. Well No. 151R 9. Pool name or Wildcat <u>Tapscott pc</u>							
10. Date Spudded 1-23-99		11. Date T.D. Reached 1-26-99		12. Date Compl. (Ready to Prod.) 2-16-99		13. Elevations (DF&RKB, RT, GR, etc.) 6637 GR, 6649 KB		14. Elev. Casinghead					
15. Total Depth 3633		16. Plug Back T.D. 3618		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-3628		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 3441-3508 Pictured Cliffs						20. Was Directional Survey Made							
21. Type Electric and Other Logs Run CBL-GR						22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
7		20#		221		8 3/4		100 cu.ft.					
2 7/8		6.5#		3628		6 1/4		1342 cu.ft.					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 3441, 3443, 3447, 3449, 3452, 3456, 3458, 3460, 3464, 3476, 3469, 3475, 3477, 3479, 3482, 3487, 3494, 3503, 3508						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						3441-3508		736 bbl 30# linear gel, 191,000# 20/40 Arizona sd,					
								737,000 SCF N2					
28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
		Flowing						SI					
Date of Test		Hours Tested		Choke Size		Prod'n for		Oil - Bbl.		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
2-16-99						Test Period				1644 Pitot Gauge			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl		Oil Gravity - API - (Corr.)	
		SI 385											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By			
30. List Attachments None													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Peggy Bradfield</u>				Printed Name <u>Peggy Bradfield</u>				Title <u>Regulatory Administrator</u>		Date <u>2-18-99</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2776	T. Penn. "B"	
T. Kirtland-Fruitland	2980-3140	T. Penn. "C"	
T. Pictured Cliffs	3440	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otztz	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2776	2980		White, cr-gr ss.
2980	3140		Gry sh interbedded w/tight, gry, fine-gr ss
3140	3440		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss
3440	3633		Bn-gry, fine gm, tight ss