

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

RECEIVED
NOV - 3 1999
OIL CON. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <u>DHC-2128</u>						WELL API NO. <u>30-039-25976</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator <u>BURLINGTON RESOURCES OIL & GAS COMPANY</u>						6. State Oil & Gas Lease No. <u>E-6833-3</u>	
3. Address of Operator <u>PO BOX 4289, Farmington, NM 87499</u>						7. Lease Name or Unit Agreement Name <u>San Juan 27-5 Unit</u>	
4. Well Location Unit Letter <u>I</u> : <u>1510</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County							
10. Date Spudded <u>8-15-99</u>		11. Date T.D. Reached <u>8-24-99</u>		12. Date Compl. (Ready to Prod.) <u>10-31-99</u>		13. Elevations (DF&RKB, RT, GR, etc.) <u>7148 GR, 7163 KB</u>	
15. Total Depth <u>8346</u>		16. Plug Back T.D. <u>8338</u>		17. If Multiple Compl. How Many Zones? <u>2</u>		18. Intervals Drilled By <u>0-8346</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>8225-8329' Dakota</u> <u>Commingled w/Mesaverde</u>						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run <u>CBL-CCL-GR</u>						22. Was Well Cored <u>No</u>	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
<u>9 5/8</u>		<u>32.3#</u>		<u>527</u>		<u>12 1/4</u>	
<u>7</u>		<u>20#</u>		<u>4113</u>		<u>8 3/4</u>	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
<u>4 1/2</u>		<u>3720</u>		<u>8341</u>		<u>624 cu.ft.</u>	
26. Perforation record (interval, size, and number) <u>8225-8234', 8254-8270', 8297-8306', 8324-8329'</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<u>8225-8329</u> <u>2624 bbl 2% KCl slk wtr, 40,000# 20/40 tempered LC sd</u>			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>SI</u>	
Date of Test <u>10-31-99</u>		Hours Tested		Choke Size		Prod'n for	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
				Test Period		<u>271 Pitot Gauge</u>	
Flow Tubing Press. <u>SI 70</u>		Casing Pressure <u>SI 647</u>		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>To be sold</u>						Test Witnessed By	
30. List Attachments <u>None</u>							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Administrator</u>		Date <u>11-2-99</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	3349	T. Penn. "B"
T. Kirtland-Fruitland	3495-3577	T. Penn. "C"
T. Pictured Cliffs	3914	T. Penn. "D"
T. Cliff House	5472	T. Leadville
T. Menefee	5720	T. Madison
T. Point Lookout	6076	T. Elbert
T. Mancos	6565	T. McCracken
T. Gallup	7228	T. Ignacio Otzte
Base Greenhorn	8030	T. Granite
T. Dakota	8217	T. Lewis - 4000
T. Morrison		T. Huerfano Bent - 4391
T. Todillo		T. Chacra - 4847
T. Entrada		T. Graneros - 8090
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3349	3495		White, cr-gr ss.	6565	7228		Dark gry carb sh.
3495	3577		Gry sh interbedded w/tight, gry, fine-gr ss	7228	8030		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3577	3914		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	8030	8090		Highly calc gry sh w/thin lmst
3914	4000		Bn-gry, fine grn, tight ss	8090	8217		Dk gry shale, fossil & carb w/pyrite incl
4000	4391		Shale w/siltstone stringers	8217	8346		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4391	4847		White, waxy chalky bentonite				
4847	5472		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5472	5720		ss. Gry, fine-grn, dense sil ss.				
5720	6076		Med-dark gry, fine gr ss, carb sh & coal				
6076	6565		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				