

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-25980	5. POOL NAME Blanco Mesa Verde	6. POOL CODE 72319	
7. PROPERTY CODE	8. PROPERTY NAME San Juan 28-7 Unit	9. WELL NUMBER 98M	

II. 10. SURFACE LOCATION

U/I or lot no. F	Section 29	Township 27	Range 7	Lot Idn	Feet from the 2380'	North/South line NORTH	Feet from the 2055'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINERY Bloomfield, NM 87413	2 8 2 2 7 6 1	O	
151618	EPFS Farmington, NM 87401	2 8 2 2 7 6 2	G	

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DIST. 3

IV. PRODUCED WATER

23. POD 2 8 2 2 7 6 3	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 12-11-98	26. READY DATE 1-13-99	27. TD 7453'	28. PBD 7450'	29. PERFORATIONS 4842' - 5353'	30. DHC, DC, MC DHC #2033
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 274'	34. SACKS CEMENT 150 SXS		
8-3/4"	7"	3190'	400 SXS		
6-1/4"	4-1/2'	7453'	585 SXS		
	2-3/8"	7346'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 1-13-99	37. TEST DATE 1-8-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 30#	40. CSG. PRESSURE 380#
41. CHOKE SIZE 1/2"	42. OIL 2	43. WATER 20	44. GAS 198 MCFD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Verla Johnson</i> Printed Name: VERLA JOHNSON Title: Agent for Conoco Inc. Date: 1-13-99			OIL CONSERVATION DIVISION Approved by: <i>328</i> Printed Name: SUPERVISOR DISTRICT #3 Title: Approval Date: JAN 25 1999		

48. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

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