

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

COPY ☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-25980	5. POOL NAME Basin Dakota	6. POOL CODE 71599	
7. PROPERTY CODE	8. PROPERTY NAME San Juan 28-7 Unit	9. WELL NUMBER 98M	

II. 10. SURFACE LOCATION

U/I or lot no. F	Section 29	Township 27	Range 7	Lot Idn	Feet from the 2380'	North/South line NORTH	Feet from the 2055'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM 87413	20. POD 2822761	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, NM 87401	2822762	G	

RECEIVED
JAN 15 1999
OIL CON. DIV.
DIST. 3

IV. PRODUCED WATER

23. POD 2822763	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 12-11-98	26. READY DATE 1-13-99	27. TD 7453'	28. PBDT 7450'	29. PERFORATIONS 7217' - 7430'	30. DHC, DC, MC DHC #2033
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 274'	34. SACKS CEMENT 150 SXS		
8-3/4"	7"	3190'	400 SXS		
6-1/4"	4-1/2'	7453'	585 SXS		
	2-3/8"	7346'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 1-13-99	37. TEST DATE 1-12-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE 80#	40. CSG. PRESSURE 370#
41. CHOKE SIZE 1/2"	42. OIL 3	43. WATER 10	44. GAS 528 MCFD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Verla Johnson</i>		Approved by: <i>27.8</i>	
Printed Name: VERLA JOHNSON		Printed Name: SUPERVISOR DISTRICT #3	
Title: Agent for Conoco Inc.		Title:	
Date: 1-13-99	Phone: (505) 324-3960	Approval Date: JAN 25 1999	
48. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title
			Date

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