

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1240' FNL, 1160' FWL, Sec. 10, T-27-N, R-4-W, NMPM

NSL-4101

5. Lease Number

SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #98A

9. API Well No.

30-039-26008

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other -

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well as follows:

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No control
200-3300'	LSND	8.4-9.0	no control
3300-6212'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-200'	9 5/8"	32.3#	H-40
8 3/4"	0-3300'	7"	20.0#	J-55
6 1/4"	3200-6212'	4 1/2"	10.5#	J-55

Cementing Program:

9 5/8" surface casing - 163 sx Class "B" cement with 0.25 pps Flocele and 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface).
7" intermediate casing - lead w/300 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz with 2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (992 cu.ft. of slurry, 100% excess to circulate to surface).
4 1/2" production liner - cement with 328 sx Class "B" 50/50 poz with 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 2% gel, 0.1% retardant (433 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/16/99

(This space for Federal or State Office use) Team Lead, Petroleum Management

APPROVED BY /s/ Duane W. Spencer Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC