

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 27-4 Unit																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #98A																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-26008																															
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		FIELD AND POOL, OR WILDCAT Blanco Mesaverde																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1240'FNL, 1160'FWL At top prod. interval reported below At total depth NSL-4101		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-27-N, R-4-W																															
14. PERMIT NO.		DATE ISSUED																															
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																															
15. DATE SPUDDED 4-3-99	16. DATE T.D. REACHED 4-11-99	17. DATE COMPL. (Ready to prod.) 5-25-99	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6786 GR, 6801 KB																														
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6212																																
21. PLUG BACK T.D., MD & TVD 6209	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-6212	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4513-6080 Mesaverde																														
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR																														
27. WAS WELL CORED No																																	
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8</td><td>32.3#</td><td>238</td><td>12 1/4</td><td>266 cu.ft.</td><td></td></tr><tr><td>7</td><td>23#</td><td>3293</td><td>8 3/4</td><td>993 cu.ft.</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8	32.3#	238	12 1/4	266 cu.ft.		7	23#	3293	8 3/4	993 cu.ft.													
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33. PRODUCTION																																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																															
5-25-99		Flowing																															
WELL STATUS (Producing or shut-in)		SI																															
DATE OF TEST		HOURS TESTED																															
5-25-99																																	
CHOKE SIZE		PROD'N FOR TEST PERIOD																															
OIL-BBL		GAS-MCF																															
		2270 Pitot Gauge																															
WATER-BBL		GAS-OIL RATIO																															
FLOW TUBING PRESS.		CASING PRESSURE																															
SI 950		SI 1020																															
CALCULATED 24-HOUR RATE		OIL-BBL																															
GAS-MCF		WATER-BBL																															
OIL GRAVITY-API (CORR.)																																	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold																																	
TEST WITNESSED BY																																	
35. LIST OF ATTACHMENTS None																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <i>[Signature]</i>		TITLE Regulatory Administrator																															
DATE 6-9-99																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CC. UNIT, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	3049'	3252'	White, cr-gr ss.
Kirtland	3252'	3349'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3349'	3634'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3634'	3763'	Bn-Gry, fine grn, tight ss.
Lewis	3763'	4245'	Shale w/siltstone stringers
Huerfanito Bentonite*	4245'	4638'	White, waxy chalky bentonite
Chacra	4638'	5258'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5258'	5527'	ss. Gry, fine-grn, dense sil ss.
Menefee	5527'	5807'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5807'	6212'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Ojo Alamo	3049'
Kirtland	3252'
Fruitland	3349'
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Cliff House	5258'
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Pt. Lookout	5807'

Perforations continued:

5469,	5473,	5479,	5487,	5495,
5506,	5510,	5514,	5518,	5523,
5535,	5648,	5660,	5713,	5718,
5834,	5839,	5843,	5848,	5856,
5863,	5870,	5874,	5878,	5890,
5894,	5913,	5929,	5936,	5941,
5950,	5959,	5962,	5969,	5973,
6009,	6018,	6024,	6064,	6080