## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Form C-101

Instructions on back

State Lease - 6 Copies

Fee Lease - 5 Copies

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 1980, Hobbs, NM 88241-1980

District IV

2040 South Pacheco Santa Fe, NM 87505

2040 South Pache			PMIT	זאט טאז	II RF-FN	TER DEEDE	N PILIGR	ACK ACK		D A ZONE	
ATTLICE	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, O									RID Number	
Durlington Bassyross Oil & Cas Company								n (==	_1/520		
	PO Box 4289, Farmington, NM 87499						eceli	₩固	, A	PI Number	
				_		In(	NOV 4 C	40.00	<b>30</b> - 03	39- <i>2601</i>	
<sup>4</sup> Property Code <sup>5</sup>					5 P	roperty Name	MUY 1 0	1330		' Well No.	
7454		Sa	ın Juan	27-5 Un	it	ത∏ രേവം ഉസ്ം 129M					
					<sup>7</sup> Surface	Location	DIM.	Ð			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
О	26	27N	5W		840'	South	1450'		East	Rio Arriba	
		8 P	roposed	Bottom	Hole Locat	ion If Differe	nt From Sur	face			
UL or lot no. Section Township Range Lot Idn Feet from the			Feet from the	North/South line	Feet from the	East/W	est line	County			
Proposed Pool 1						<sup>10</sup> Proposed Pool 2					
Basin Dak	Basin Dakota 7/599					Blanco Mesaverde 723i9					
					13		14	. 1	15.00		

	<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code M	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code Fee	<sup>15</sup> Ground Level Elevation 6600'GR
	16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
	Y	7816'	Dakota/Mesaverde	N/a	N/a
٠,					·

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 ¼"	9 5/8"	32.3#	200'	188 cu.ft.	Surface
8 3/4 "	7"	20#	3573'	913 cu.ft.	Surface
6 1/4"	4 1/2"	10.5#	7816'	668 cu ft	3473'

<sup>&</sup>lt;sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

<sup>23</sup> I hereby certify that the information given a my knowledge and belief.	bove is true and complete to the best of	OIL CONSERVATION DIVISION
Signature: Odlass 760	& pried	Approved by: Tarale 1), ash 11-18-98
Printed name: Peggy Bradfield		Title: DEBUTY OIL & GAS INSPECTOR, DISTON
Title: Regulatory/Compliance Administrator		Approval Date: 1 8 1998 Expiration Date: 1995
Date: 11-9-98	Phone: 505-326-9700	Conditions of Approval : Attached □

District I PO 80% 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

OT CONSERVATION DIVISION

Santa Fe. NM 87504-2088

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD. Artesia, NM 88211-0719

PO Box 2088, Santa Fe, NM 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	² Pool Code	³Pool Name			
30-039- 26011	71599/72319 Basin Dakota/Blanco M		lesaverde		
¹Property Code	<sup>5</sup> Pro	<sup>5</sup> Property Name			
7454	SAN JUA	129M			
'OGRID No.	*Opei	rator Name	°Elevation		
14538	BURLINGTON RESOUR	CES OIL & GAS COMPANY	6600 '		

10 Surface Location

				Jul Tucc				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County *
26	27N	5W		840	SOUTH	1450	EAST	RIO ARRIBA
	11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
.8.53	<sup>13</sup> Joint or In	fill <sup>14</sup> Cons	olidation Code	<sup>15</sup> Order No.				
	26 Section	26 27N  11 E  Section Township  8.53	26 27N 5W  11 Bottom Section Township Range  8.53	26 27N 5W  11 Bottom Hole L Section Township Range Lot Idn  8.53	Section Township Range Lot Idn Feet from the 26 27N 5W 840  11 Bottom Hole Location I  Section Township Range Lot Idn Feet from the 13 Joint or Infill 14 Consolidation Code 15 Order No.	Section Township Range Lot Idn Feet from the North/South line 26 27N 5W 840 SOUTH  11 Bottom Hole Location If Different Section Township Range Lot Idn Feet from the North/South line  8.53	Section Township Range Lot Idn Feet from the North/South line Feet from the 26 27N 5W 840 SOUTH 1450  11 Bottom Hole Location If Different From Surf Section Township Range Lot Idn Feet from the North/South line Feet from the 8.53	Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 26 27N 5W 840 SOUTH 1450 EAST  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line  8.53

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

