UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND WANAGEMENT

	ALL EIGHTON ON E	RMIT TO DRILL, DEEPEN,	
la.	Type of Work	38 MO1 50	5. Lease Number
	DRILL	070 FARMINGTON, NM	SF-079392 Unit Reporting Number
b.	Type of Well		6. If Indian, All. or Tribe
	GAS	way time to	
2.	Operator		7. Unit Agreement Name
	BURLINGTON RESOURCES Oil & Gas (- PECETVE	San Juan 27-5 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, N	M 87499 MAY 1 7 1999	Br-Farm or Lease Name San Juan 27-5 Unit
	•	01L COM. DI	Well Number
	(505) 326-9700	0)[L GOM PL	1 00 121M
4.	Location of Well	৩॥ ৩	10. Field, Pool, Wildcat
	805'FNL, 840'FWL		Blanco MV/Basin DK 11. Sec; Twn, Rge, Mer. (NMPM)
	Latitude 36° 33'0", Longitud	e 107° 22'2"	\mathcal{D} Sec. 28, T-27-N, R-5-
			API# 30-039-メモビス()
14.	Distance in Miles from Nearest Town		12. County 13. State
	9 miles to Gobernador		Rio Arriba NM
15.	Distance from Proposed Location to Ne		
	Distance from Proposed Location to Ne 805' Acres in Lease		17. Agres Assigned to Well リカ 295.73 W/2 295.73
16.	805' Acres in Lease Distance from Proposed Location to Ne		17. Acres Assigned to Well リア 295.73 W/2 プララ.73
16.	Acres in Lease Distance from Proposed Location to No. 1800' This action is mutilest to the	earest Well, Drlg, Compl, or A	17. Acres Assigned to Well リカ 295.73 W/2 プタラ.73 Applied for on this Lease
6. 8.	Acres in Lease Distance from Proposed Location to No. 1800' Proposed Depth action is subject to te	chilcal and	17. Acres Assigned to Well リア 295.73 W/2 プララ.73
16. 18. 19.	Acres in Lease Distance from Proposed Location to No. 1800' This action is mutilest to the	earest Well, Drig, Compl, or A Chinical and to 43 CFN 3185.3 CFR 3185.4.	17. Acres Assigned to Well 19295.73 W/2 295.73 Applied for on this Lease 20. Rotary or Cable Tools
16. 18. 19.	Distance from Proposed Location to No. 1800' Proposed Depute action is autient to te proposed Depute durat review pursuant 7664' and appeal pursuant to 43	carest Well, Drig, Compl, or Achical and to 43 CFR 3185.3 CFR 3185.4.	17. Acres Assigned to Well 19. 295.73 W/2 295.73 Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start ING OPERATIONS AUTHORIZED AR
15. 16. 18. 19. 21.	Distance from Proposed Location to No. 1800' Proposed Dentil action is subject to te Proposed Dentil action is subject to te Proposed Pro	chnical and to 43 CFR 3165.4 DRILL SUBJECT	17. Acres Assigned to Well 19. 295.73 W/2 295.73 Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
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NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Of O

NMOCD

Oistrict I PO Bix 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-Revised February 21, 19 Instructions on b

District II PO Drawer DO, Antesia. NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088
Santa Fe, NM 87504-2088 BLM

Submit to Appropriate District Off
State Lease - 4 Coc
Fee Lease - 3 Cop

District III 1000 Fio Brazos Rd., Aztec, NM 87410

AMENDED REPOR 98 NOV 23 PM 1:55

District IV PO Bix 2088. Santa Fe, NM 87504-2088

AND TATELLANDION NIM

			WELL	LOCAT	ON AND) AC	CREAGE 070 TO	TADAT	16101PF	W		
					Pool Cade 'Pool Name							
30-039- 26020 72319 *Property Code 7454				9/71599 Blanco Mesaverde/Ba Property Name SAN JUAN 27-5 UNIT				/Basin	Basin Dakota Well Number 121M			
0GRID 14538	No.		BURLI	NGTON		rator ICES	Name OIL & GAS	CON	MPANY			levation 5461
					¹⁰ Surfa		Location					
J. 37 10t no.	5ect 10n 28	27N	Pange 5W	Lat Ion	Feet from 805	the	NORTH	1	from the	•	ST	RIO ARRIE
. JL 3" lot no.	Section	11 B	Range Range	Hole L	Ocation Feet from		f Different		M Surf		est line	County
2 Described Acre YV-W/29	5 5 73	13 Joint or In	fill 14 Cons	olidation Code	15 Order N	40 .						
DK-W/29	5.73			 								
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2667								2573	/4	S W	MEXIC	18
								ت			857	
	2654	1.52			2	667	.72'		Certific	at et al		

OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #121M

805'FNL,840'FWL, Sec 28, T-27-N, R-5-W Location:

Ric Arriba County, NM Latitude 36° 33'0", Longitude 107° 22'2"

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6461'GL

Formation Tops:	<u>Top</u>	Bottom	Contents
Surface	San Jose	2593 '	
Ojo Alamo	2593'	2745 ′	aquifer
Kirtland	2745 '	2759 '	gas
Fruitland	2759 '	3221'	gas
Pictured Cliffs	3221 '	3310'	gas
Lewis	3310'	3676 '	gas
Intermediate TD	3410'		
Mesa Verde	3676 ′	4196'	gas
Chacra	4196′	4872 '	gas
Massive Cliff House	4872'	5008 '	gas
Menefee	5008 '	5383 ′	gas
Massive Point Lookout	5383 '	5866'	gas
Mancos	5866 ′	6548 ′	gas
Gallup	6548 ′	7332 ′	gas
Greenhorn	7332 '	7392'	gas
Graneros	7 392'	7516'	gas
Dakota	7516 '		gas
TD (4 1/2"liner)	7664'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/DK

Mud Program:

s. Fluid Loss
0-50 no control
0-60 no control
'a n/a
)

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	K-55
8 3/4"	0' - 3410'	7"	20.0#	J-55
6 1/4"	3310' - 7664'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 7664' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-5 UNIT #121M 805' FNL & 840' FWL, SECTION 28, T27N, R5W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

