

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District ili/3distric.htm

GARY E. JOHNSON
Governor

Jennifer A. Salisbury Cabinet Secretary

November 17, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

San Juan 27-5 Unit #106M, C-01-27N-05W, API# 30-039-26036, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesa Verde	51%	50%
Dakota	49%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Ennie Busel

EB/mk

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

SJ275#106MDHC

BURLINGTON RESOURCES

September 1, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 27-5 Unit #106M C Section 1, T-27-N, R-5-W

30-039-26036



Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2212 was issued for this well.

Gas:

Mesa Verde

51%

Dakota

49%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #106M (Mesaverde/Dakota) Commingle Unit C, 01-T27N-R05W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = <u>636 MCFD & 0.10 BO</u>
- 3 Hour Flow Test from Dakota = 606 MCFD & 0.10 BO

GAS:

$$\frac{(MV) 636 \text{ MCFD}}{(MV \& DK) 1,242 \text{ MCFD}} = (MV) \% \text{ Mesaverde } 51\%$$

OIL:

$$\frac{(MV) \, 0.10 \, BO}{(MV \, \& \, DK) \, 0.20 \, BO}$$
 = (MV) % Mesaverde 50%