

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO
SF-080674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #141A

9. API WELL NO.

30-039-26043

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1620'FNL, 1730'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-12-99

16. DATE T.D. REACHED

8-19-99

17. DATE COMPL. (Ready to prod.)

9-13-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

7128 GR, 7140 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6553

21. PLUG. BACK T.D., MD & TVD

6550

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6553

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4843-6472 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	549	12 1/4	425 cu.ft.	
7	23# & 20#	4219	8 3/4	1116 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4082	6553	396 cu.ft.		2 3/8	6478	

31. PERFORATION RECORD (Interval, size and number)

4843, 4846, 4861, 4864, 4875, 4976, 4982, 4987, 5019, 5021, 5026,
5035, 5042, 5051, 5176, 5182, 5188, 5190, 5203, 5231, 5233, 5242,
5251, 5256, 5304, 5308, 5317, 5320, 5359, 5368, 5370, 5409, 5414,
5423, 5433, 5440, 5451, 5458, 5476, 5484, 5495, 5505, 5599, 5615,
5716, 5724, 5731, 5760, 5774, 5782, 5802, 5806, 5823, 5830, 5835.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4843-5505

770 bbl 25# linear gel, 223,000# 20/40 Brady sd

5599-6117

2098 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd

6180-6472

2072 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

9-13-99

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

SI 500

CASING PRESSURE

SI 950

CALCULATED
24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

9-24-99

OCT 01 1999

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3415'	3581'	White, cr-gr ss.	Ojo Alamo	3415'	
Kirtland	3581'	3693'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3581'	
Fruitland	3693'	3958'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3693'	
Pictured Cliffs	3958'	4092'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3958'	
Lewis	4092'	4552'	Shale w/siltstone stringers	Lewis	4092'	
Huerfanito Bentonite*	4552'	4973'	White, waxy chalky bentonite	Huerfanito Bent.	4552'	
Chacra	4973'	5594'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4973'	
Cliff House	5594'	5837'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5594'	
Menefee	5837'	6168'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5837'	
Poirt Lookout	6168'	6553'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6168'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

Perforations continued:

5847, 5917, 5925, 5932, 5941,
6001, 6008, 6024, 6028, 6052,
6067, 6072, 6087, 6117, 6180,
6186, 6194, 6202, 6207, 6214,
6221, 6250, 6256, 6269, 6281,
6288, 6294, 6299, 6309, 6399,
6407, 6414, 6421, 6443, 6447,
6460, 6464, 6472