

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-079394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #124M

9. API WELL NO.

30-039-26050

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-27-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790'FSL, 1875'FEL

At top prod. interval reported below

At total depth

DHC-2218

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED 6-8-99

16. DATE T.D. REACHED 6-14-99

17. DATE COMPL. (Ready to prod.) 8-26-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6466 GR, 6478 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7648

21. PLUG, BACK T.D. MD & TVD 7641

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7644

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7491-7604 Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	236	12 1/4	201 cu.ft.	
7	20#	3393	8 3/4	1007 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2238	7644	667 cu.ft.		2 3/8	7551	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7491-7495', 7522-7530', 7568-7572', 7596-7604'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7491-7604 2559 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8-25-99			→		635 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI 1197	SI 1197	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE SEP 08 1999 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11000

FARMINGTON FIELD OFFICE
TV [Signature]

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2611'	2756'	White, cr-gr ss.	Ojo Alamo	2611'	
Kirtland	2756'	2833'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2756'	
Fruitland	2833'	3189'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2833'	
Pictured Cliffs	3189'	3277'	Gray, fine grn, tight ss.	Pic.Cliffs	3189'	
Lewis	3277'	3692'	Shale w/siltstone stringers	Lewis	3277'	
Huerfanto Bentonite*	3692'	4160'	White, waxy chalky bentonite	Huerfanto Bent.	3992'	
Chacra	4160'	4737'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4160'	
Cliff House	4737'	4957'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4737'	
Menefee	4957'	5362'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4957'	
Point lookout	5362'	5850'	Med-light gry, very fine fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	5362'	
Mancos	5850'	6506'	Dark gry carb sh.	Mancos	5850'	
Gallup	6506'	7302'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6506'	
Greenhorn	7302'	7364'	Highly calc gry sh w/thin lmst.	Greenhorn	7302'	
Graneros	7364'	7487'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7364'	
Dakota	7487'	7644'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7487'	

38. GEOLOGIC MARKERS

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)