

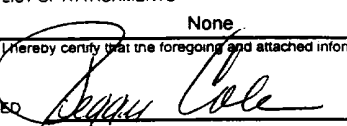
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		59 SEP 15 PM 1:53	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		070. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-26066	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500'FNL, 1170'FWL At top prod. interval reported below At total depth DHC-2193				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-27-N, R-5-W	
15. DATE SPUNDED 6-15-99		16. DATE T.D. REACHED 6-22-99		17. DATE COMPL. (Ready to prod.) 9-4-99	
20. TOTAL DEPTH, MD & TVD 7776		21. PLUG, BACK T.D., MD & TVD 7769		22. IF MULTIPLE COMPL. HOW MANY* 2	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7528-7736 Dakota Commingled w/Mesaverde				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		240	
7		20#		3525	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2		2056		7769	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		7649			
31. PERFORATION RECORD (Interval, size and number) 7528-7540', 7562-7570', 7592-7598', 7656-7668', 7700-7710', 7726-7736'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7528-7736		2382 bbl 2% KCl slk wtr, 41,000# 20/40 tempered LC sd			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-4-99		HOURS TESTED		CHOKE SIZE	
FLOW TUBING PRESS. SI 1343		CASING PRESSURE SI 1145		CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Regulatory Administrator		DATE 9-16-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MUCD

FARMINGTON FIELD OFFICE
BY 

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2707'		White, cr-gr ss.			
Kirtland	2894'	2945'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2945'	3334'	Dk gry-gry carb sh, coal, grn silts, tight-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2707' 2894' 2945'	
Pictured Cliffs	3334'	3417'	Gray, fine grn, tight ss.	Pic.Cliffs Lewis	3334' 3417'	
Lewis	3417'	3820'	Shale w/siltstone stringers	Huerfanito Bent.	3820'	
Huerfanito Bentonite*	3820'	4310'	White, waxy chalky bentonite	Chacra	4310'	
Chacra	4310'	4884'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4884'	
Cliff House	4884'	5100'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt.Lookout	5100' 5490'	
Menefee	5100'	5490'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5974'	
Point Lookout	5490'	5974'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6642'	
Mancos	5974'	6642'	Dark gry carb sh.	Greenhorn	7438'	
Gallup	6642'	7438'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh			
Greenhorn	7438'	7495'	Highly calc gry sh w/thin lmst.			
Graneros	7495'	7630'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7630'	7776'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)