

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

API # (assigned by OCD)  
30-039-26086  
5. Lease Number

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

RECEIVED  
MAY 26 1999

State Oil&Gas Lease #  
1290

7. Lease Name/Unit Name

Johnston A

Well No.

13M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.  
DIST. 3

9. Pool Name or Wildcat

Blanco MV/Basin DK

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1670' FEL, Sec. 36, T-27-N, R-6-W, NMPM, Rio Arriba County

10. Elevation:

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

5-13-99 Drill to intermediate TD @ 3386'. Circ hole clean. TOOH. TIH w/82 jts 7" 23# J-55 LT&C csg, set @ 3381'. Cmdt w/400 sx Class "B" neat cmt w/3% Econolite, 10 pps Gilsonite, 0.5 pps Flocele (1164 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 10 pps Gilsonite, 0.5 pps Flocele (126 cu.ft.). Circ 42 bbl cmt to surface. WOC.

5-14-99 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

5-18-99 Drill to TD @ 7641'. Circ hole clean. TOOH.

5-19-99 TIH, ran logs. Circ hole clean. TOOH.

5-20-99 TIH w/177 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7627'. Pump 6 bbl wtr, 20 bbl chemical flush, 10 bbl wtr ahead. Cmdt w/525 sx Class "H" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.2% retardant, 0.4% fluid loss (693 cu.ft.). Displace w/116 bbl wtr. Slurry locked up 5 bbl from plug. Estimate TOC @ 1303'. WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Administrator May 24, 1999

no

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date MAY 26 1999

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