

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
DHC-2404		New Well
4. API Number 30-039-26086	WC:27N6W36O Gallup	6. Pool Code 969767
7. Property Code 7200	8. Property Name Johnston A	9. Well Number 13M

10. Surface Location

UI or lot no O	Section 36	Township 27N	Range 6W	Lot Idn	Feet from the 950'	North/South line South	Feet from the 1670'	East/West line East	County Rio Arriba
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11. Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code S	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 287 675	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	287 676	G	

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OIL CON. DIV.
DIST. 3

IV. Produced Water

23. POD 2824827	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 5/10/99	26. Ready Date 12/9/99	27. TD 7641	28. PBTD 7624	29. Perforations 6900-6910'	30. DHC, DC, MC DHC
30. Hole Size 12 1/4 8 3/4 6 1/4	31. Casing & Tubing Size 9 5/8 7 4 1/2 2 3/8	32. Depth Set 227 3381 7627 7460	33. Sacks Cement 201 cu.ft. 1190 cu.ft. 693 cu.ft.		

VI. Well Test Data

34. Date New Oil	36. Test Date 12/9/99	37. Test Length	38. Tbg. Pressure SI 960	39. Csg. Pressure SI 880
40. Choke Size	41. Oil	42. Water	43. Gas 69	44. AOF
45. Test Method Shut-in				

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Peggy Cole

PUD - 3

Regulatory Administrator

12/13/99

Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT #3

Title:

Approval Date:

DEC 21 1999

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date