Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RECEIVED
DEC 14 1999
OIL CON. DIV.
DIST. 3

WELL API NO.
30-039-26086

5. Indicate Type of Lease
STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
E-290

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER DHC-2404

b. TYPE OF COMPLETION:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
Johnston A

8. Well No.
13M

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

9. Pool name or Wildcat
Blanco MV/WC:27N6W36O Gal/Basin DK

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

4. Well Location
Unit Letter O : 950 Feet From The South Line and 1670 Feet From The East Line

Section 36 Township 27N Range 6W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (*Ready to Prod.*)	13. Elevations (*DF&RKB, RT, GR, etc.*)	14. Elev. Casinghead
5-10-99	5-19-99	12-9-99	6550 GR, 6563 KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7641	7624	3		0-7641	

19. Producing Interval(s), of this completion - Top, Bottom, Name
7364-7580 Dakota Commingled w/Mesaverde & Gallup

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
AIT, CDL, CBL-CCL-GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	227	12 1/4	201 cu.ft.	
7	23#	3381	8 3/4	1190 cu.ft.	
4 1/2	10.5#	7627	6 1/4	693 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7460	

26. Perforation record (interval, size, and number)
7364-7379', 7454-7459', 7486-7501', 7560-7580'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7364-7580	7500 gal 50 Qual foam, 49,000# 20/40 tempered LC sd

PRODUCTION

28.

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-9-99	1				1237 MCF/D Pitot Gauge		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (*Corr.*)
SI 960	SI 880			1237 MCF/D		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
To be sold

Test Witnessed By

30. List Attachments
None

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 12-13-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	4644	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	4933	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	5371	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	5791	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	6400	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	7273	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	7364	T. Graneros - 7333	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
4123	4644		Gry fn grn silty, glauconitic sd stone w/drk gry shale
4644	4933		ss. Gry, fine-grn, dense sil ss.
4933	5371		Med-dark gry, fine gr ss, carb sh & coal
5371	5791		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
5791	6400		Dark gry carb sh.
6400	7273		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
7273	7333		Highly calc gry sh w/thin lmst
7333	7364		Dk gry shale, fossil & carb w/pyrite incl

From	To	Thickness in Feet	Lithology
7364	7641		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks