

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079392	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #123M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1580'FSL, 1585'FEL At top prod. interval reported below At total depth DHC-2219		9. API WELL NO. 30-039-26087	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUDDED 9-13-99		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J Sec. 17, T-27-N, R-5-W	
16. DATE T.D. REACHED 9-20-99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11-12-99		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6465' GR, 6477' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7691'		21. PLUG, BACK T.D., MD & TVD 7684'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7691'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7438-7632' Dakota Commingled w/Mesaverde		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	243	12 1/4	354 cu.ft.	
7	20#	3464	8 3/4	741 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
4 1/2	2792	7688	627 cu.ft.		3/8	7551

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7438-7458', 4782-7492', 7524-7528', 7550-7564', 7588-7594', 7602-7612', 7624-7632'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7348-7632	2387 bbl slk wtr, 40,000# 20/40 Brady sd

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-12-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 748 MCF/D Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW TUBING PRESS SI 1010	CASING PRESSURE SI 980	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 748 MCF/D	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator

DATE: 11-15-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 17 1999

FARMINGTON FIELD OFFICE
BY: [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2745'	White, cr-gr ss.			
Kirtland	2745'	2821'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2575'	
Fruitland	2821'	3244'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2745'	
				Fruitland	2821'	
				Pic.Cliffs	3244'	
Pictured Cliffs	3244'	3330'	Gray, fine grn, tight ss.	Lewis	3330'	
Lewis	3330'	3755'	Shale w/siltstone stringers	Huerfianto Bent.	3755'	
Huerfianto Bentonite*	3755'	4214'	White, waxy chalky bentonite	Chacra	4214'	
Chacra	4214'	4795'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4795'	
Cliff House	4795'	5033'	ss. Gry, fine-grn, dense sil ss.	Menefee	5033'	
Menefee	5033'	5400'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5885'	
Point Lookout	5400'	5885'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6566'	
Mancos	5885'	6566'	Dark gry carb sh.	Greenhorn	7332'	
Gallup	6566'	7332'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros	7391'	
Greenhorn	7332'	7391'	Highly calc gry sh w/thin lmst.	Dakota	7524'	
Graneros	7391'	7524'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7524'	7691'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfianto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)