UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	T CM - de	EPEN, OR PLUG BACK 53 July 29
u .	Type of Work DRILL	SF-080669 070 SALLING Unit Reporting Number
b.	GAS	4 1998. If Indian, All. or Tribe
2.	Operator Operator	7 Unit Agreement Name
••	BURLINGTON RESOURCES Oil & Gas Company	San Juan 27-4 Unit 74
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 27-4 Unit
	(505) 326-9700	9. Well Number 45M
4.	Location of Well	10. Field, Pool, Wildcat
	1150'FSL, 1670'FEL	Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 33.3, Longitude 107° 17.3	Sec.19, T-27-N, R-4-W API # 30-039-
14.	Distance in Miles from Nearest Town	12. County 13. State
	8 miles from Gobernador	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lea	se Line
16.	Acres in Lease	17. Acres Assigned to Well (2) 320 E/2 320
18.	Distance from Proposed Location to Nearest Well, Drlg, Com	pl, or Applied for on this Lease
	2000' This action is subject to technical and Proposed Depthrocedural review pursuant to 43 CFR 3165.3	20. Rotary or Cable Tools Rotary
19.	8089' and appeal pursuant to 43 CFR 3165.4.	Rocary
19. 21.	8089' and appeal pursuant to 43 CFR 3165.4. Elevations (DF, FT, GR, Etc.) 6804' GR	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	Elevations (DF, FT, GR, Etc.) 6804′ GR Proposed Casing and Cementing Program	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE! "GENERAL REQUIREMENTS" 12-23-98
21. 23. 24.	Elevations (DF, FT, GR, Etc.) 6804' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Jugas Madhued	22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS" 12-23 98 Tator Date

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION LIVE PO Box 2088

State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District II PO Drawer DD, Artesia, NM 88211-0719

Santa Fe, NM 87504-2088 99 JMM 29 PM 1: 28 AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

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			WELL	LOCAT	ION AND A	CREAGE DEDI	İCAT	::3/CN,! [ION PL	AT		
'API Number				Pool Code Pool Name							
30-039- 26090			723	19/715	99 Bla	nco Mesavei	rde	/Racin	Dakota	-	•
'Property Code				72319/71599 Blanco Mesaverde/Basin Dakota *Property Name *Well Num				1 Number			
7452				SAN JUAN 27-4 UNIT					45M		
'OGRID	No.			NOTON	*Operator			_		*Elevation	
14538			BOHLI	JRLINGTON RESOURCES OIL & GAS COMPANY				6804'			
	·				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	1	t from the	East/West	1	County RIO
0	19	27N	4W		1150	SOUTH	:	1670	EAS	T	ARRIBA
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fee	et from the	East/West	line	County
12 Opdicated Acres		¹³ Joint or Infi	11 14 Coos	olidation Code	¹⁵ Order No.						····
MV-E/32 DK-E/32		03.00 2.00		olinecidi. Code	- Urder No.						
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1670'

. O Date 5280.00 3

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this place was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 5, 1998

Date of Survey

4

5293.20

OPERATIONS PLAN

Well Name: San Juan 27-4 Unit #45M

1150'FSL, 1670'FEL, Sec 19, T-27-N, R-4-W Location:

Rio Arriba County, NM Latitude 36° 33.3, Longitude 107° 17.3

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6804'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	3115'	
Ojo Alamo	3115'	3193 '	aquifer
Kirtland	3193 ′	3289 '	gas
Fruitland	3289'	3663'	gas
Pictured Cliffs	3663'	3757 '	gas
Lewis	3757 '	4115'	gas
Intermediate TD	3857'		_
Mesa Verde	4115′	4634'	gas
Chacra	4634 ′	5354 ′	gas
Massive Cliff House	5354'	5478'	gas
Menefee	5478'	5844 '	gas
Massive Point Lookout	5844'	6333 '	gas
Mancos	6333 ′	6980 ′	gas
Gallup	6980 ′	7764 '	gas
Greenhorn	7764'	7821 '	gas
Graneros	7821 '	7964'	gas
Dakota	7964 ′		gas
TD (4 1/2"liner)	8089'		

Logging Program:

Cased hole - CBL-CCL-GR - TD to surface

Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3857'	LSND	8.4-9.0	30-60	no control
3857-8089'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3857'	7"	20.0#	J-55
6 1/4"	3757' - 8089'	4 1/2"	10.5#	K-55

Tubing Program:

0' - 8089' 2 3/8" 4.70# EUE

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 27-4 UNIT #45M 1150' FSL & 1670' FEL, SECTION 19, T27N, R4W, N.M.P.M. RIO ARRIBA, NEW MEXICO

