

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.
SF-079403

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #128M

9. API WELL NO.
30-309-26092

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T-27-N, R-5-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810°FSL, 1850°FEL.

At top prod. interval reported below

At total depth

DHC-2198

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 7-5-99 16. DATE T.D. REACHED 7-14-99 17. DATE COMPL. (Ready to prod.) 9-12-99

18. ELEVATIONS (DF RKB RT. BR. ETC.)*
6602 GR. 6614 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7789

21. PLUG. BACK T.D. MD & TVD

7784

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS
DRILLED BY

0-7789

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7550-7760 Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241	12 1/4	307 cu.ft.	
7	20#	3559	8 3/4	1072 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2341	7784	667 cu.ft.		2 3/8	7646	

31. PERFORATION RECORD (Interval, size and number)

7550-7566', 7578-7588', 7596-7602', 7614-7618'
7676-7694', 7722-7730', 7750-7760'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7550-7760	2592 bbl slk wtr, 41.000# 20/40 tempered LC sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-12-99			→		291 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1227	SI 1160	→					

34. DISPOSITION OF GAS (Scd, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 9-21-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 22 1999
FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2718'	2919'	3025'	3350'	3440'	White, cr-gr ss.
Kirtland	2718'	2919'	3025'	3350'	3440'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2718'	2919'	3025'	3350'	3440'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2718'	2919'	3025'	3350'	3440'	Gray, fine grn, tight ss.
Lewis	2718'	2919'	3025'	3350'	3440'	Shale w/siltstone stringers
Huerfanito Bentonite*	3850'	4333'				White, waxy chalky bentonite
Chacra	4333'	4905'				Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4333'	4905'				ss. Gry, fine-grn, dense sil ss.
Menefee	5128'	5512'				Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5512'	6000'				Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6000'	6670'				Dark gry carb sh.
Gallup	6670'	7457'				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7457'	7516'				Highly calc gry sh w/thin lmst.
Graneros	7516'	7650'				Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7650'	7789'				Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)