

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790°FSL, 1850°FEL At top prod. interval reported below At total depth R-10987A		5. LEASE DESIGNATION AND SERIAL NO. SF-079394	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 27-5 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit #68B	
9. API WELL NO. 30-039-26123		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-27-N, R-5-W	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 5-29-99		16. DATE T.D. REACHED 6-6-99		17. DATE COMPL. (Ready to prod.) 8-16-99	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6527 GR, 6539 KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5822	
21. PLUG, BACK T.D., MD & TVD 5820		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY 0-5822	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4118-5731 Mesaverde		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8		32.3#		239	
7		23#		2790	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4		212 cu.ft.			
8 3/4		825 cu.ft.			
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2		2595		5820	
SACKS CEMENT*		SCREEN (MD)		SIZE	
482 cu.ft.		2 3/8		5669	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4118, 4120, 4122, 4147, 4149, 4151, 4184, 4186, 4188, 4190, 4192, 4206, 4208, 4210, 4212, 4214, 4338, 4340, 4342, 4344, 4346, 4392, 4394, 4396, 4398, 4400, 4465, 4467, 4469, 4525, 4527, 4529, 4531, 4763, 4776, 4807, 4848, 4874, 4881, 4900, 4928, 4940, 4956, 4966, 4991, 5004, 5026, 5039, 5052, 5071, 5090, 5103, 5125, 5142, 5170,		DEPTH INTERVAL (MD)			
		AMOUNT AND KIND OF MATERIAL USED			
		4118-4531 702 bbl 20# linear gel, 200,000# 20/40 Brady sd			
		4763-5232 1862 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
		5309-5731 2283 bbl 2% KCl slk wtr, 100,000# 20/40 Brady sd			
		Perforations cont'd on back			
33. PRODUCTION		WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
Flowing		Flowing		SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
8-16-99					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
		SI 797			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
To be sold					
35. LIST OF ATTACHMENTS					
None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE

8-25-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

FARMINGTON FIELD OFFICE
BY [Signature]

AUG 26 1999

ACCEPTED FOR RECORD