UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF078640

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abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF078640		
				6. If Indian, Allottee or Tribe Name		
				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	ner			8. Well Name and No. SAN JUAN 28-7		
2. Name of Operator CONOCO INC Contact: (None Specified)				9. API Well No. 30-039-26700-00-X1		
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code Ph: 281.293.1613)	10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T27N R7W Mer SESE	790FSL 1180FEL			RIO ARRIBA COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
D Nation of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	acture Treat		■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New Construction ☐ Recomp		nplete 🛛 DRG			
☐ Final Abandonment Notice	☐ Change Plans	ans Plug and Abandon Tempor		rarily Abandon		
	☐ Convert to Injection	onvert to Injection		Disposal		
Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface locations and measured the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ured and true ve A. Required sul ompletion in a i	rtical depths of all pertir osequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once	

Casing has been set in this well as per attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7081 verified For CONOCO INC, se Committed to AFMSS for processing by Mau	nt to the Farmington	E)
Namc (Printed/Typed) (None Specified)	Title	
Signature	Date 09/10/2001	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi		artment or agency of the United

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CEPTED FOR RECOIT

WAGOS

	SAN JUAN 28-7 154E	Spud Date: _	12-Aug-01	Rig Release Date	05-Sep-01	
API#:	3003926700		2100 HRS			
	7 1/16" 5M x 2 1/16" Tree Adapter/Cap					
			1/16" 5M Tubing Head 11" 3M Casing Spool			
			0 x 11" 3M Casing Head			
		3-3/0 U K	7 X TT SIM GUSING FIELD			
		1	Cement	Date cmt'd: 08/13	3/01	
Surface Casing	Date set: 08/13/01	X New	Lead:			
Size	9 5/8 in	Used				
Set at	295 ft # Jnts:6	_	Tail:	139 sks TYPE III +	2% CaCL2 +	
Wt.	36 ppf Grade J-55			0.25 lb/sk Cello Flake (14.5 ppg)	
Hole Size	<u>12 1/4</u> in		Displace	ment vol. & fluid.: 20 I	obls wtr	
Wash Out		<u>5</u> ft ⊿		Bumped Plug at:	247'	
Est. T.O.C.	0 ft TD of surface 30	<u>5</u> ft	1 1 1 1	sure Plug bumped:	360 psi	
				Returns during job:	Yes	
				Returns to surface: Floats Held:	11 Bbls	
			Woc f	or 11 hrs (plug bur		
				ormagaa	ploagan	
Intermediate C	asing Date set:08/16/01	x New	Cement	Date cmt'd:08/16	2001	
Size	in	Used	1 1 1 1	510 sks Premium Lite		
Set at				2% CaCL2 + .25 lb/sk C		
Wt.	20 ppf Grade J-55		1 1 1 1	90 sks Type III (1		
Hole Size Wash Out	8 3/4 in 130 % Csg Shoe 352	16 fi		2% CaCL2 + .25 lb/sk C ement vol. & fluid.: 1		
Est. T.O.C.		2 ft	Displace	Bumped Plug at:	3438'	
L31. 1.0.0.		<u></u>	Press	sure Plug bumped:	1400 psi	
			1 1	Returns during job:	Yes	
			Cmt	Returns to surface:	52 Bbls	
				Floats Held: x	Yes No	
			W.O.C. f	or <u>15</u> hrs (plug bun	np to drig crnt)	
			Cement	Date cmt'd: _09/05	22001	
Production Ca	sing Date set: 09/04/01	x New		142 SKS PREMIUM LITE @ 11		
Size		Used		45 SKS PREM LITE H		
Wt.		to 7584 f	i I	DL@ 4537W/ 112 SKS PREMIU		
Wt.	ppf Grade from	tof	t			
Hole Size		7_	Displace	ement vol. & fluid.:	119.4/ 72.1	
Wash Out:					7497'/ 4537'	
Est. T.O.C.		FC 749 7 f		sure Plug bumped: Returns during job:	1375/ 2080 MUD	
Marker jnt @ Marker jnt @		10 _1437_1	1 1	Returns to surface:	No	
		Shoe 7583 f		Floats Held: x		
	·				_	
Mud	d Wt. @ TD10.6ppg	TE	7,584 ft			
COMMENTS:						
Surface:	Used Bull Nose Guide Shoe; No problems RIF	<u> </u>			 -	
Intermediate:	Used Bull Nose Guide Shoe; No problems RIH					
intermediate.	Osed Bull Nose Guide Shoe, No problems full					
Production:	STAGE COLLAR @ 4537' W/ CMT BASKET (2 4557'. Origina	al hole was sidetracked @ 640	0'. 11 jnts casing left in	n hole.	
	4 BBLS CMT CIRC TO SURFACE AFTER OP					
CENTRALIZER						
Surface:	271', 201', 154', 108'				Total: 4	
Intermediate:	3482' + 1 / 4 Jts					
Production:	ONE/ 2 JTS FROM MIDDLE OF SHOE JT (5)	+ ONE/4 ITS E	OR (9) + 1/4 JTS 3500' TO 30		Total: <u>21</u>	
FIDUUCTION:	(3).	- 5mm 7 313 F	5.1.(0) : 11 4 5 1 5 5 5 5 T 6 5 5		Total: 18	
						