UNITED STATES

OHILLD DIHLED							
DEPARTMENT	OF	THE	INTERIOR				
BUREAU OF	LAI	ND MZ	NAGEMENT	•			

Sundry Not	ices and Reports on Wells		
		5.	Lease Number SF-079393
. Type of Well		6.	
GAS	734567		Tribe Name
	Move	7.	Unit Agreement Name
. Name of Operator	RECEIVED		
BURLINGTON RESOURCES	& GAS COMPANY	-	San Juan 27-5 Unit
	& GAS COMPANI	8.	
Address & Phone No. of Opera	tor		San Juan 27-5 U #89
PO Box 4289, Farmington, NM	1 87499 (505) 326-9700	9.	API Well No. 30-039-26139
Location of Well, Footage, S	ec., T, R, M	10.	Field and Pool
1230'FNL, 1810'FWL, Sec.4, T	'-27-N, R-5-W, NMPM		Blanco MV/Basin DK
DHC-2344		11.	County and State Rio Arriba Co, NM
DRC-2344			
	DICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission	Type of Action	an of Dis	
Notice of Intent		nge of Pla Construct	
X Subsequent Report	-		Fracturing
	Casing Repair Wate	er Shut of	f.
Final Abandonment	Altering Casing Conv		
	<u> </u>		
	Altering Casing Conv _X_ Other -		
Final Abandonment Describe Proposed or Comp 5-10-00 Drill to TD @ 77 ST&C csg, set Gilsonite, 0.4	Altering Casing Conv _X_ Other -	rersion to IH w/181 : PH" 50/50 (667 cu.ft	jts 4 ½" 10.5# J-55 poz w/2% gel, 5 pps
Final Abandonment Describe Proposed or Comp 5-10-00 Drill to TD @ 77 ST&C csg, set Gilsonite, 0.4 bbl wtr. WOC.	Altering Casing Conv X Other - Cleted Operations 782'. Circ hole clean. TOOH. TI 7776'. Cmtd w/525 sx Class " 18 fluid loss, 0.2% retardant (rersion to IH w/181 : PH" 50/50 (667 cu.ft	jts 4 ½" 10.5# J-55 poz w/2% gel, 5 pps
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Final Abandonment Describe Proposed or Comp 5-10-00 Drill to TD @ 77 ST&C csg, set Gilsonite, 0.4 bbl wtr. WOC. released.	Altering Casing Conv. X Other - Poleted Operations 782'. Circ hole clean. TOOH. TI @ 7776'. Cmtd w/525 sx Class ** % fluid loss, 0.2% retardant (PT csg to 3800 psi/15 min, OK.	TH W/181 : 150/50 (667 cu.ft	jts 4 ½" 10.5# J-55 poz w/2% gel, 5 pps
Final Abandonment 3. Describe Proposed or Comp 5-10-00 Drill to TD @ 77 ST&C csg, set Gilsonite, 0.4 bbl wtr. WOC. released.	Altering Casing Conv X Other - Cleted Operations 782'. Circ hole clean. TOOH. TI 7776'. Cmtd w/525 sx Class " 18 fluid loss, 0.2% retardant (rersion to the second s	jts 4 ½" 10.5# J-55 poz w/2% gel, 5 pps t.). Displace w/122. NU WH. RD. Rig
Final Abandonment 3. Describe Proposed or Comp 5-10-00 Drill to TD @ 77 ST&C csg, set Gilsonite, 0.4 bbl wtr. WoC. released.	Altering Casing ConvX_ Other - pleted Operations 782'. Circ hole clean. TOOH. TI @ 7776'. Cmtd w/525 sx Class was fluid loss, 0.2% retardant (PT csg to 3800 psi/15 min, OK.	TH W/181 : SO/50 (667 cu.ft ND BOP.	jts 4 ½" 10.5# J-55 poz w/2% gel, 5 pps t.). Displace w/122. NU WH. RD. Rig
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